

CSI GRID-TIED PV INVERTER  
INSTALLATION AND OPERATION MANUAL  
CSI-50K-T480GL01-UB & CSI-60K-T480GL01-UB  
CSI-66K-T480GL01-UB



CSI Solar Co., Ltd.  
199 Lushan Road, SND, Suzhou, Jiangsu, China, 215129  
P +1 519 837 1881  
F +1 519 837 2550  
Sales Inquiries Email: [info@csisolar.com](mailto:info@csisolar.com)  
Customer Support Email: [service.ca@csisolar.com](mailto:service.ca@csisolar.com)

This manual is subject to change without prior notification. Copyright is reserved.  
Duplication of any part of this issue is prohibited without written permission.  
Please adhere to the actual products in case of any discrepancies in this user manual.

Version 1.1, Release Date: 10,2021

CSI Solar Co., Ltd.  
199 Lushan Road, SND, Suzhou, Jiangsu, China, 215129  
[www.csisolar.com](http://www.csisolar.com)

# Important notes

---

- Product specifications are subject to change without notice. Every attempt has been made to make this document complete, accurate and up-to-date. Individuals reviewing this document and installers or service personnel are cautioned, however, that Canadian Solar reserves the right to make changes without notice and shall not be responsible for any damages, including indirect, incidental or consequential damages caused by reliance on the material presented including, but not limited to, omissions, typographical errors, arithmetical errors or listing errors in the material provided in this document.
- Canadian Solar accepts no liability for customers' failure to comply with the instructions for correct installation and will not be held responsible for upstream or downstream systems Canadian Solar equipment has supplied.
- The customer is fully liable for any modifications made to the system; therefore, any hardware or software modification, manipulation, or alteration not expressly approved by the manufacturer shall result in the immediate cancellation of the warranty.
- Given the countless possible system configurations and installation environments, it is essential to verify adherence to the following:
  - There is sufficient space suitable for housing the equipment.
  - Airborne noise produced depending on the environment.
  - Potential flammability hazards.
- Canadian Solar will not be held liable for defects or malfunctions arising from:
  - Improper use of the equipment.
  - Deterioration resulting from transportation or particular environmental conditions.
  - Performing maintenance incorrectly or not at all.
  - Tampering or unsafe repairs.
  - Use or installation by unqualified persons.
- This product contains lethal voltages and should be installed by qualified electrical or service personnel having experience with lethal voltages.

# Contents

1. Introduction	5
1.1 Product Description	5
1.2 Unpacking and storage	6
1.2.1 Storage	8
2. Safety instructions	9
2.1 Safety symbols	9
2.2 General safety instructions	9
2.3 Notice for use	10
2.4 Protection Circuitry and Controls	11
2.5 Notice for Disposal	11
3. Installation	12
3.1 Environmental considerations	12
3.1.1 Select a location for the inverter	12
3.1.1.1 Examples of correct and incorrect installations	13
3.1.2 Other environmental considerations	13
3.1.2.1 Consult technical data	13
3.1.2.2 Vertical wall installation	13
3.1.2.3 Avoiding direct sunlight	13
3.1.2.4 Air circulation	13
3.1.2.5 Flammable substances	14
3.1.2.6 Living area	14
3.2 Product handling	14
3.3 Installing the wire box	15
3.3.1 Installation	16
3.4 Wiring box configuration	20
3.5 DC connection	21
3.5.1 DC connection high voltage danger and overcharging notice	22
3.5.2 String sizing	22
3.5.3 Recommended fusing section for each channel or connection	22
3.5.3.1 Maximum allowable amperage per fuse and channel	23
3.5.4 Process of connecting DC wires to terminals	23
3.5.4.1 Using fuse terminal	23
3.6 Making connections to the AC side of the inverter	24
3.6.1 Connecting the inverter to the utility grid	24
3.6.2 Wiring procedure	25
3.7 Installing the inverter	26

# Contents

3.8 External ground connection point	31
3.9 Module Level Rapid Shutdown (Optional)	32
4. Communication & Monitoring	33
4.1 RS485	34
4.1.1 Wiring a single inverter and daisy chain inverter	34
4.1.2 Maximum allowable inverters using RS485	34
4.1.3 120-ohm ( $\Omega$ ) resistor placement	34
5. Commissioning	35
5.1 Preliminary checks	35
5.1.1 DC Connections	35
5.1.2 AC Connections	35
5.1.3 DC configuration	35
5.1.3.1 VOC	35
5.1.3.1.1 Check string voltage	35
5.1.3.2 Leakage to ground	36
5.1.3.2.1 Detection of leakage to ground	36
5.1.4 AC configuration	37
5.1.4.1 Measure VAC	37
5.1.4.2 Phase rotation test	37
5.1.5 AC Secure inverter wiring box	37
5.2 Selecting the appropriate grid standard	38
5.2.1 Verifying grid standard for country of installation	38
5.3 Changing the grid standard	38
5.3.1 Procedure to set the grid standard	38
5.4 Setting a custom grid standard	39
6. Normal operation	40
6.1 Start-up procedure	40
6.2 Shutdown procedure	40
6.3 Main Menu	41
6.4 Sub-menu:Information	41
6.4.1 Lock screen	43
6.5 Sub-menu:Settings	43
6.5.1 Set time	43
6.5.2 Set Address	43
6.6 Sub-menu:Advanced Info – Technicians only	44
6.6.1 Alarm Message	44

6.6.2 Running Message	45
6.6.3 Version	45
6.6.4 Daily Energy	45
6.6.5 Monthly Energy and Yearly Energy	45
6.6.6 Daily Records	46
6.6.7 Communication Data	46
6.6.8 Warning Message	46
6.7 Advanced settings – Technicians only	47
6.7.1 Select Standard	47
6.7.2 Grid ON/OFF	48
6.7.3 Clear Energy	48
6.7.4 Reset Password	49
6.7.5 Power Control	49
6.7.6 Calibrate Energy	49
6.7.7 Special Settings	50
6.7.8 STD Mode Settings	54
6.7.9 Restore Settings	64
6.7.10 HMI Update	65
6.7.11 Restart HMI	66
6.7.12 Debug Parameter	66
6.7.13 FAN Test	66
6.7.14 Compensation Set	67
6.7.15 External EPM Set	67
7. Maintenance	68
7.1 For inverter model with Fan	68
8. Troubleshooting	71
8.1 Current alarm	71
8.1.1 Running messages	71
8.2 Alarm history	71
8.2.1 Viewing alarm history	71
8.3 Error messages	71
8.3.1 Troubleshooting guide	71
9. Specifications	76
10. Appendices	82

## 1.1 Product Description

Canadian Solar Three Phase Inverters convert DC power from the photovoltaic (PV) array into alternating current (AC) power that can satisfy local loads as well as feed the power distribution grid.

This manual covers the four (4) Canadian Solar Three Phase Inverter models listed below:

**CSI-50K-T480GL01-UB, CSI-60K-T480GL01-UB, CSI-66K-T480GL01-UB**



### NOTE

-**LSW** indicates integrated MLRS transmitter. -**LSW** models have two series.  
 -**SPRT** integrates Canadian Solar Sun spec Transmitter compatible with all Sunspec MLRS receivers.  
 -**RSS** integrates Tigo Transmitter compatible only with Tigo MLRS receivers.  
 -**SW** For any systems where the module level rapid shutdown function is not required or for transmitter located outside the inverter.

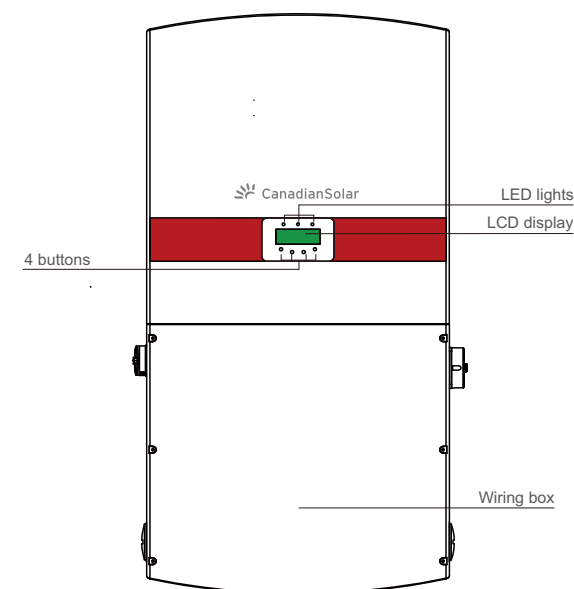
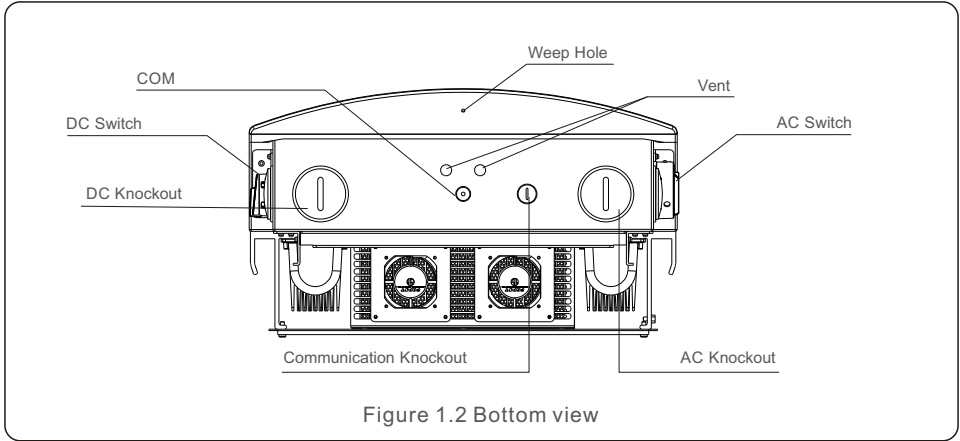


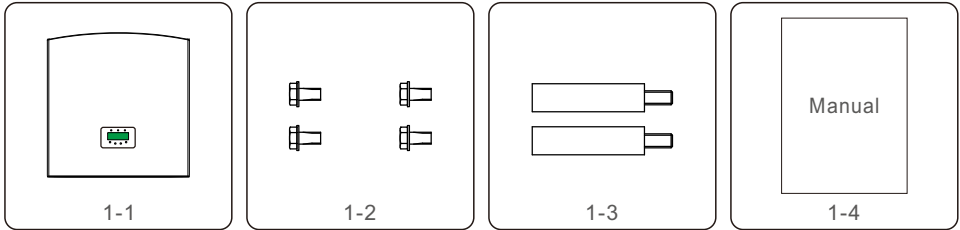
Figure 1.1 Front view

# 1. Introduction



## 1.2 Unpacking and storage

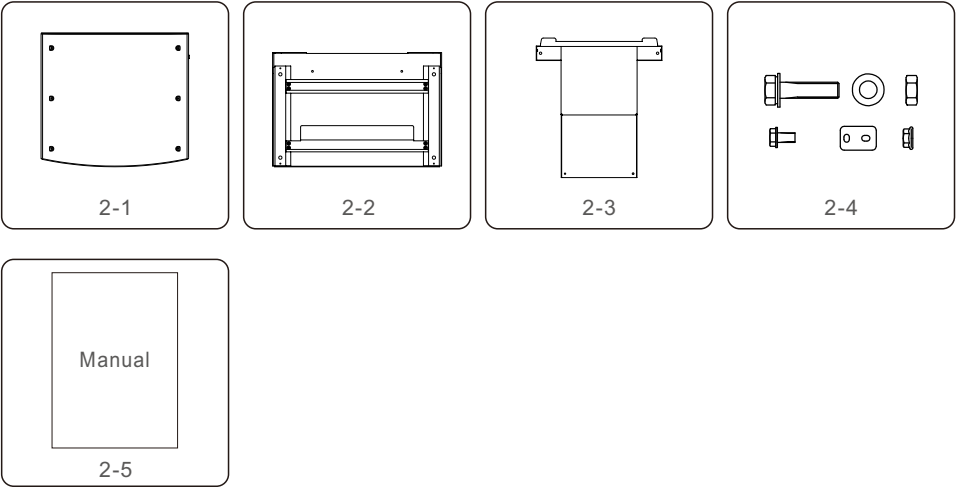
The inverter and wire box ship in separate cartons. When unpacking, please verify all the parts listed below are included:



Part #	Description	Number	Remarks
1-1	Inverter Power Train	1	
1-2	Power Train packaging accessories	4	Hexagon bolt M6*12
1-3	Handle M10	2	
1-4	User manual	1	

Inverter power train packing list

# 1. Introduction



Part #	Description	Number
2-1	Inverter wire box	1
2-2	Wire box mounting plate	1
2-3	Power Train mounting plate	1
2-4	Wire box package accessories	1
2-4-1	Hexagon bolt M10*40	6
2-4-2	Flat Washer M10	6
2-4-3	Hexagon nut	6
2-4-4	Hexagon bolt M6*12	8
2-4-5	Lock plate	2
2-4-6	Hexagon flange nut	2
2-5	User manual	1

Inverter wire box packing list



**NOTE**  
Fuses must be sized in accordance with local codes and must not exceed 20A. Exceeding inverter fuse rating could damage the inverter.

# 1. Introduction

## 1.2.1 Storage

If the inverter is not installed immediately, storage instructions and environmental conditions are below:

- Use the original box to repackage the inverter, seal with adhesive tape with the desiccant inside the box.
- Store the inverter in a clean and dry place, free of dust and dirt. The storage temperature must be between -16 and 140 F (-26 - 60C) and humidity should be between 0 to 95%, non-condensing.
- Do not stack more than two (2) inverters high on a single pallet.
- Keep the box(es) away from corrosive materials to avoid damage to the inverter enclosure.
- Inspect the packaging regularly. If packing is damaged (wet, pest damages, etc.), repackage the inverter immediately.
- Store inverters on a flat, hard surface -- not inclined or upside down.
- After 100 days of storage, the inverter and carton must be inspected for physical damage before installing. If stored for more than 1 year, the inverter needs to be fully examined and tested by qualified service or electrical personnel before using.
- Restarting after a long period of non-use requires the equipment be inspected and, in some cases, the removal of oxidation and dust that has settled inside the equipment will be required.



Figure 1.3

# 2. Safety Instructions

Improper use may result in electric shock hazards or burns. This product manual contains important instructions that are required to be followed during installation and maintenance. Please read these instructions carefully before use and keep them in an easily locatable place for future reference.

## 2.1 Safety symbols

Safety symbols used in this manual, which highlight potential safety risks and important safety information, are listed below:



### **WARNING**

Symbol indicates important safety instructions, which if not correctly followed, could result in serious injury or death.



### **NOTE**

Symbol indicates important safety instructions, which if not correctly followed, could result in damage to or the destruction of the inverter.



### **CAUTION, RISK OF ELECTRIC SHOCK**

Symbol indicates important safety instructions, which if not correctly followed, could result in electric shock



### **CAUTION, HOT SURFACE**

Symbol indicates safety instructions, which if not correctly followed, could result in burns.

## 2.2 General safety instructions



### **WARNING**

Do not connect PV array positive (+) or negative (-) to ground – doing so could cause serious damage to the inverter.



### **WARNING**

Electrical installations must be done in accordance with local and national electrical safety standards.

## 2. Safety Instructions



### **WARNING**

To reduce the risk of fire, branch circuit over-current protective devices (OCPD) are required for circuits connected to the Inverter.



### **CAUTION**

The PV array (solar panels) supplies a DC voltage when exposed to light.



### **CAUTION**

Risk of electric shock from energy stored in the inverter's capacitors. Do not remove cover until five (5) minutes after disconnecting all sources of supply have passed, and this can only be done by a service technician. The warranty may be voided if any unauthorized removal of cover occurs.



### **CAUTION**

The inverter's surface temperature can reach up to 75°C (167°F). To avoid risk of burns, do not touch the surface when the inverter is operating. Inverter must be installed out of the reach of children.



### **WARNING**

The inverter can only accept a PV array as a DC input. Using any other type of DC source could damage the inverter.

### 2.3 Notice for use

The inverter has been constructed according to applicable safety and technical guidelines.

Use the inverter in installations that meet the following requirements ONLY:

- 1). The inverter must be permanently installed.
- 2). The electrical installation must meet all the applicable regulations and standards.
- 3). The inverter must be installed according to the instructions stated in this manual.
- 4). The system design must meet inverter specifications.

To start-up the inverter, the Grid Supply Main Switch (AC) must be turned on, BEFORE the DC Switch is turned on. To stop the inverter, the Grid Supply Main Switch (AC) must be turned off before the DC Switch is turned off.

## 2. Safety Instructions

### 2.4 Protection Circuitry and Controls

To meet relevant codes and standards, the Canadian Solar three phase inverter line is equipped with protective circuitry and controls. These include Arc Fault Circuit Interrupter (AFCI) and Anti-Islanding Protection.

#### **Arc Fault Circuit Interrupter AFCI:**

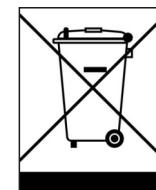
Edition 2011 of the National Electrical Code®, Section 690.11, requires that all PV plants attached to a building are fitted with a means of detecting and interrupting serial electric arcs in the PV wiring and array. An electric arc with a power of 300W or greater must be interrupted by the AFCI in the time specified by UL 1699B. A triggered AFCI fault may only be reset manually. After clearing the source of the fault, the AFCI can be deactivated via the inverter front panel interface.

#### **Anti-Islanding Protection:**

Islanding is a condition where the inverter continues to produce power even when the grid is not present. Circuitry, along with firmware, has been designed to determine if the grid is present by adjusting the output frequency of the inverter. In the case of a 60Hz resonant system where the inverter is partially isolated from the grid, the inverter programming can detect if there is a resonant condition or if the grid is actually present. It can also differentiate between inverters operating in parallel and the grid.

### 2.5 Notice for Disposal

This product shall not be disposed of with household waste. They should be segregated and brought to an appropriate collection point to enable recycling and avoid potential impacts on the environment and human health. Local rules in waste management shall be respected .



# 3. Installation

## 3.1 Environmental considerations

### 3.1.1 Select a location for the inverter

When selecting a location for the inverter, consider the following:



#### WARNING:

Despite careful construction, electrical devices can cause fires.

- Do not install the inverter in areas containing highly flammable materials or gases.
- Do not install the inverter in potentially explosive atmospheres.

- The temperature of the inverter heat-sink can reach 167°F (75C).
- The inverter is designed to work in an ambient temperature range between -13°F to 140°F (-25 - 60C).
- If multiple inverters are installed on site, a minimum clearance of 20 inches should be kept between each inverter and all other mounted equipment. The bottom of the inverter should be at least 20 inches above of the ground or floor (see Figure 3.1).
- The LED status indicator lights and the LCD located on the inverter's front panel should not be blocked.
- Adequate ventilation must be present if the inverter is to be installed in a confined space.

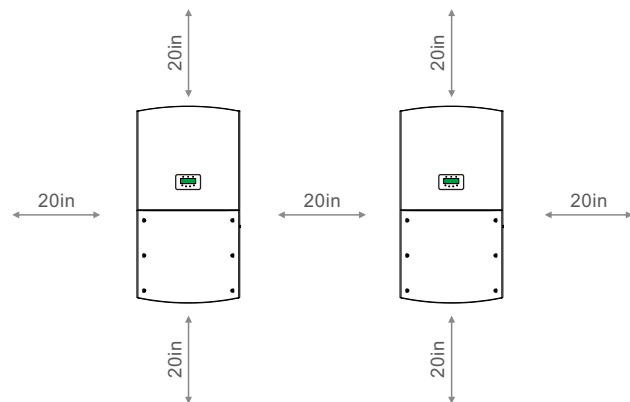


Figure 3.1 Distances required between inverters

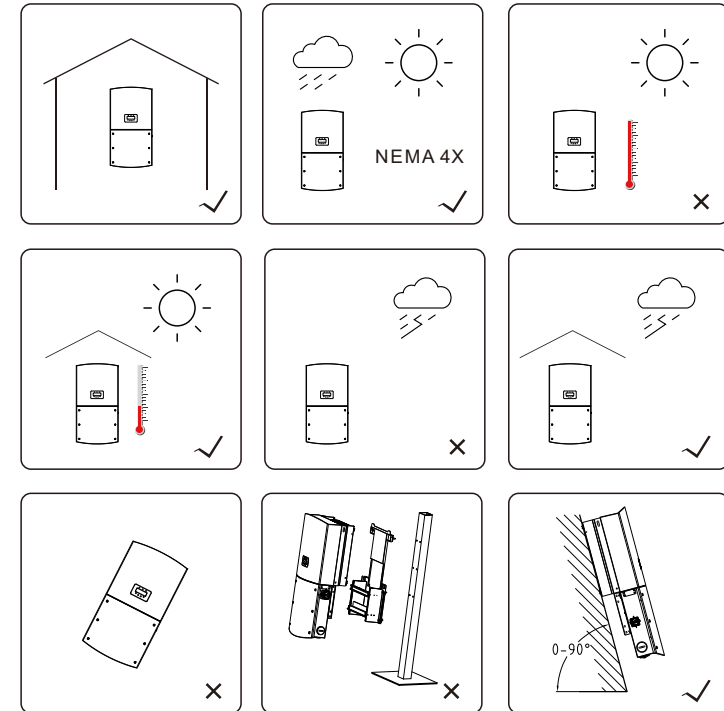


#### NOTE

Nothing should be stored on or placed against the inverter.

# 3. Installation

### 3.1.1.1 Examples of correct and incorrect installations



#### NOTE

Units with a fan may be mounted at 0 – 90 degrees off horizontal.

### 3.1.2 Other environmental considerations

#### 3.1.2.1 Consult technical data

Consult the specifications section (section 9) for additional environmental conditions (protection rating, temperature, humidity, altitude, etc.).

#### 3.1.2.2 Vertical wall installation

Canadian Solar inverters are typically convection cooled and must be mounted vertically (90 +/- 5 degrees off horizontal). Units with a fan may be mounted at 0 – 90 degrees off horizontal.



## 3. Installation

### 3.1.2.3 Avoiding direct sunlight

Installation of the inverter in a location exposed to direct sunlight should be avoided.

Direct exposure to sunlight could cause:

- Power output limitation (with a resulting decreased energy production by the system).
- Premature wear of the electrical/electromechanical components.
- Premature wear of the mechanical components (gaskets) and user interface.

### 3.1.2.4 Air circulation

Do not install in small, closed rooms where air cannot freely circulate. To prevent overheating, always ensure that the air flow around the inverter is not blocked.

### 3.1.2.5 Flammable substances

Do not install near flammable substances. Maintain a minimum distance of three (3) meters (10 feet) from such substances.

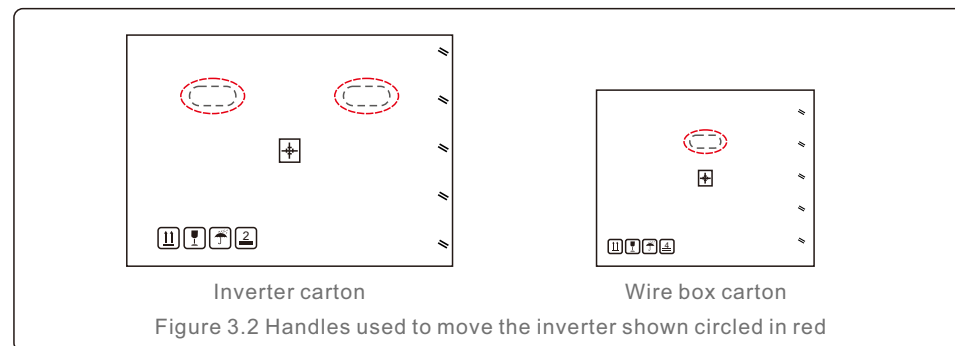
### 3.1.2.6 Living area

Do not install in a living area where the prolonged presence of people or animals is expected. Depending on where the inverter is installed (for example: the type of surface around the inverter, the general properties of the room, etc.) and the quality of the electricity supply, the sound level from the inverter can be quite high.

## 3.2 Product handling

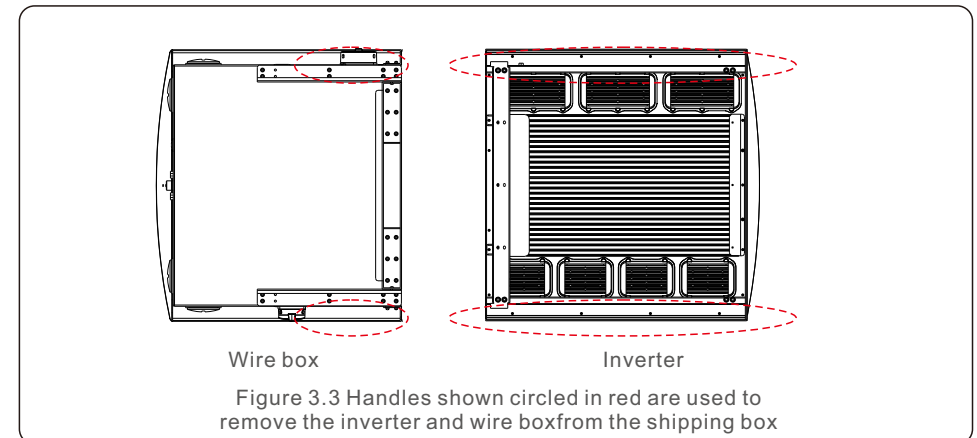
Please review the instructions below for handling the inverter and wire box:

- 1). The red circles below denote cutouts on the product package. Push in the cutouts to form handles for moving the inverter (see Figure 3.2).



- 2). Two people are required to remove the inverter from the shipping box. Use the handles integrated into the heat sink to remove the inverter from the carton (see Figure 3.3). One person can remove the wire box from the shipping box. Use the handles integrated into the heat sink to remove it from the carton (see Figure 3.3).

## 3. Installation

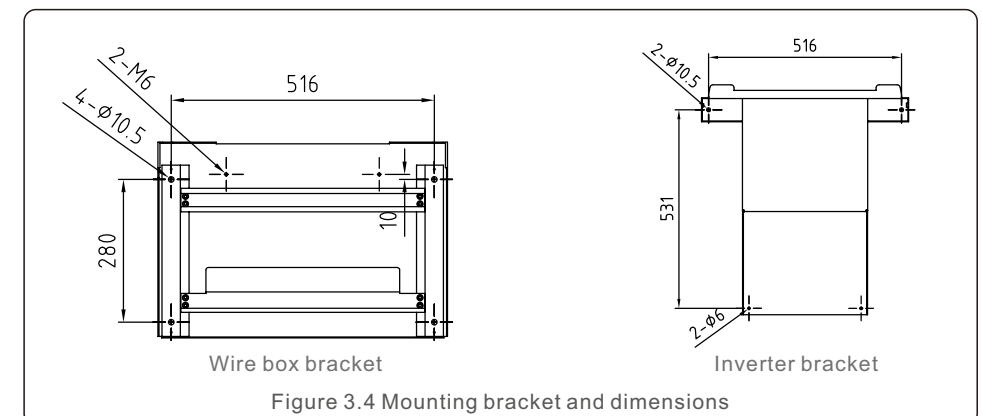


### WARNING

Due to the weight of the inverter, contusions or bone fractures could occur when incorrectly lifting and mounting the inverter. When mounting the inverter, take the weight of the inverter into consideration. Use a suitable lifting technique when mounting.

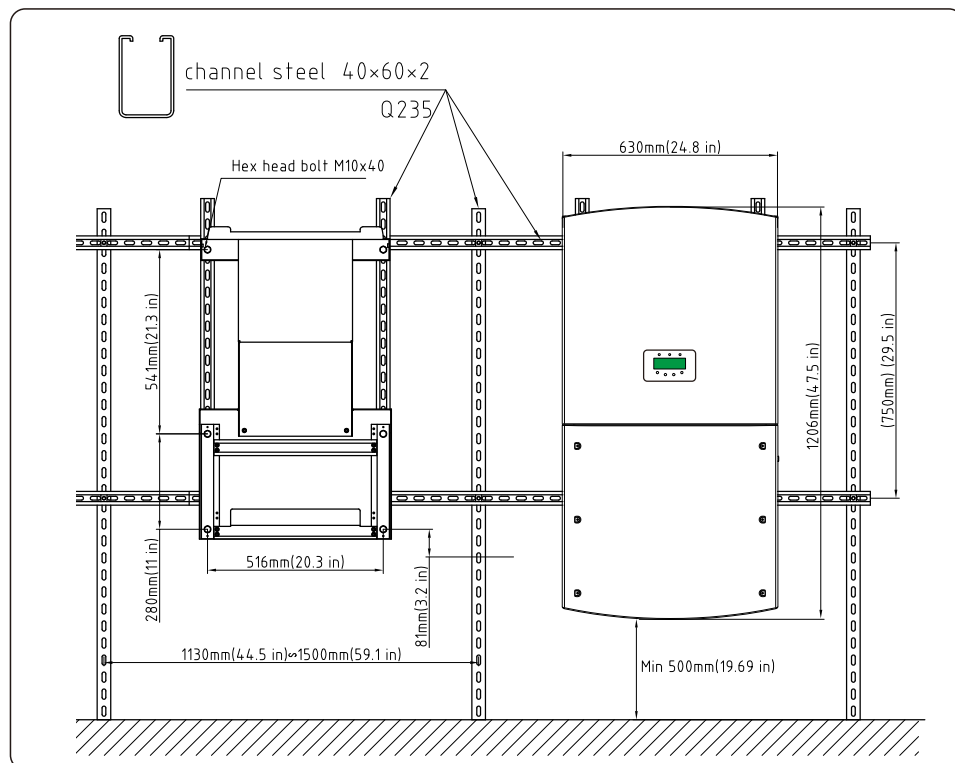
## 3.3 Installing the wire box

The inverter can be mounted to metal array racking. The mounting holes should be consistent with the size of the bracket or the dimensions shown in Figure 3.4. Before installation, please ensure the inverter and the wire box are not damaged and the quantity of the parts is correct.



## 3. Installation

### 3.3.1 Installation



#### NOTE

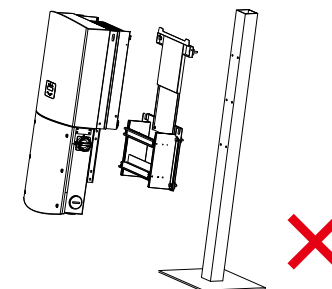
If it is not installed on the fastened wall, the inverter is installed on a steel rack, and the steel rack must meet the following requirements:

- Inverter mounting rack must be in the same plane, the mounting rack must not be twisted, bent or out of square, the flatness must be  $\leq 1$  mm.
- The mounting rack must be equal to or stronger than the marked rack (40mm\*60mm\*2mm).

## 3. Installation

#### NOTE

Inverter must not be mounted on a post or pole.  
Damage to inverter or mounting bracket may occur.  
Inverter must be mounted on a frame as shown or on a wall or other flat surface.

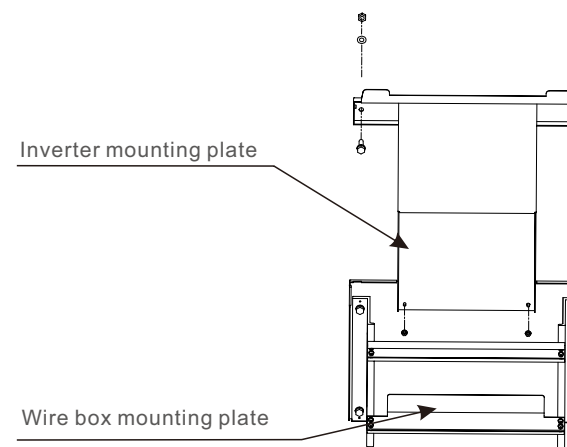


1). Installation of mounting wire box bracket: Use 4 sets hexagon head bolts M4\*40, flat washer M10, nut M10 to attach the wire box bracket on the mounting rack. The tightening torque is 17.6-22.1 ft-lbs.

2). Installation of mounting Inverter bracket:

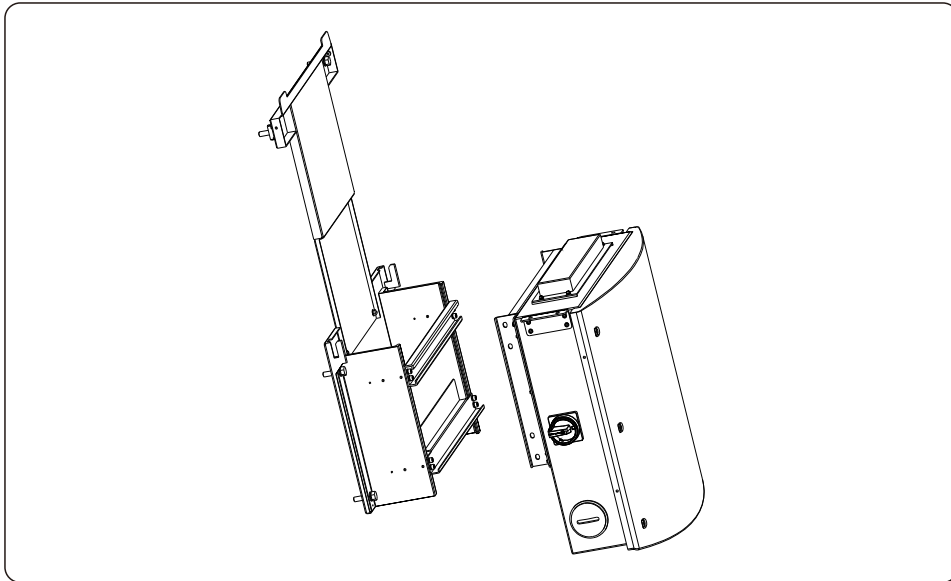
①Put the inverter bracket onto the two M6 studs on the mounting rack, and use flange nuts to tighten, the torque is 2.9 ft-lbs.

②Use 2 sets of hexagon head bolts M4\*40, flat washer 10, nut M10 to attach the inverter bracket on the mounting rack. The tightening torque is 17.6-22.1 ft-lbs.

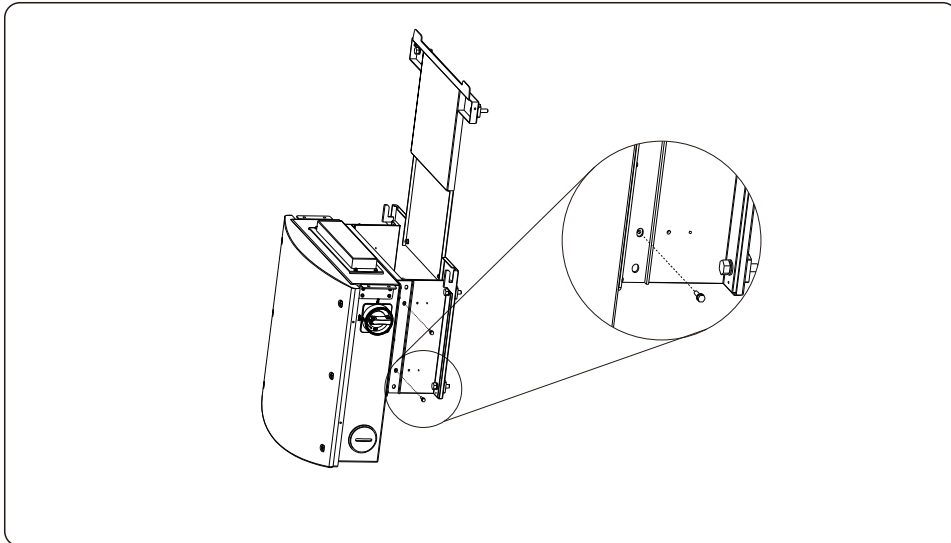


## 3. Installation

3). Hang the wire box on the mounting plate.

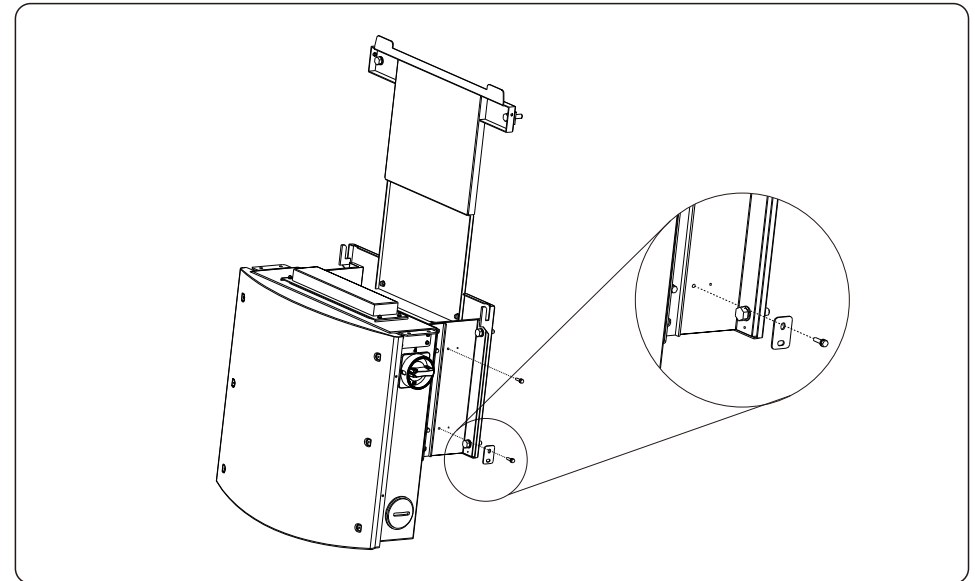


4). Attach the wire box with two M6 screws on both sides and tighten them, the torque is 2.9-4.4 ft-lbs.

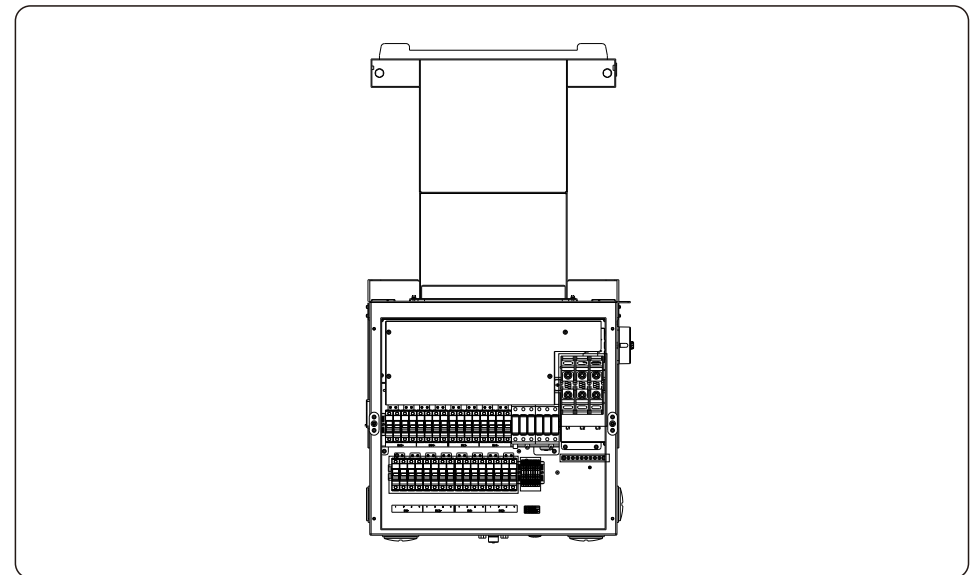


## 3. Installation

5). Use two M6 screws and locking plates on both side. Do not tighten as these will be used later.



6). Unscrew the six M5 captive screws on the wire box cover, and remove the cover.



# 3. Installation

## 3.4 Wiring box configuration

The Canadian SolarThree Phase Inverter wiring box is designed for easy access to all connection terminals, including monitoring communication ports. The wire box features a spacious work area and pre-drilled 2 inch (ID) knockouts on the bottom and sides of the cabinet.

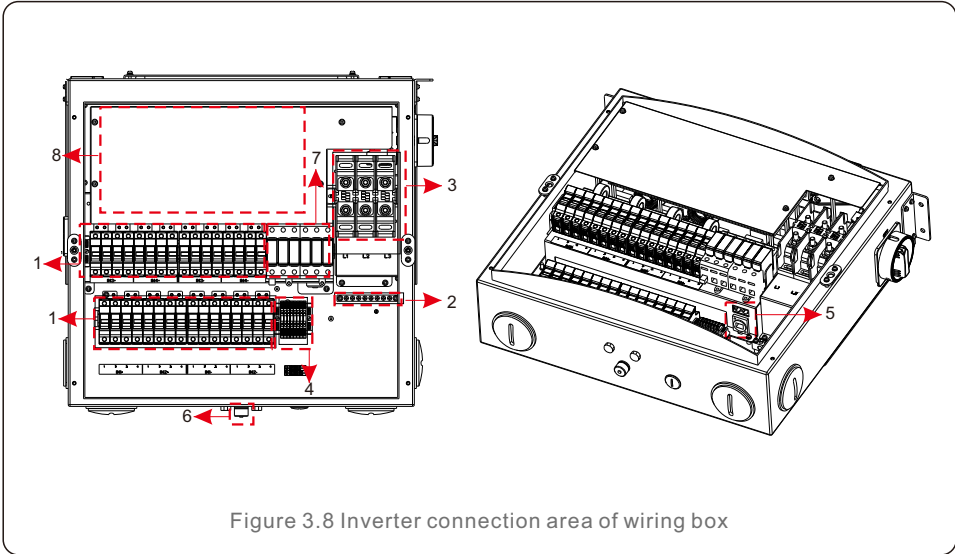


Figure 3.8 Inverter connection area of wiring box

	Parts	Connection	Cable size	Torque
1	DC terminal	PV strings	12-6 AWG	2.5 ft-lbs
2	Ground terminal	DC and AC ground	12-4 AWG	2.1 ft-lbs
3	Grid terminal	Grid	4-2 AWG	2.1 ft-lbs
4	RS-485 terminal	Communication cable	22-12 AWG	0.3-0.4 ft-lbs
5	RJ45 terminal	Communication cable	Network cable	NA
6	COM terminal	Wi-Fi/GPRS stick	NA	NA
7	DC surge protection device	NA	NA	NA
8	MLRSD Transmitter (inside)	NA	NA	NA

Table3.1 Connections list

# 3. Installation

## 3.5 DC connection



**WARNING**  
Before connecting the inverter, make sure the PV array open circuit voltage is within the limit of the inverter. Otherwise, the inverter could be damaged.



**WARNING**  
DO NOT connect the PV array positive or PV array negative cable to ground. This can cause serious damage to the inverter!



**WARNING**  
MAKE SURE the polarity of the PV array output conductors matches the DC- and DC+ terminal labels before connecting these conductors to the terminals inside the inverter wiring box.



**Caution:**  
If DC positive and negative connections are accidentally reversed (reverse polarity) or inverter is not powering on, DO NOT turn off the DC switch as it may damage the inverter or cause a fire.  
The correct actions are:  
\*Use a clip-on ammeter to measure the DC string current.  
\*If it is above 0.5A, please wait until the current decreases to below 0.5A (sunset). String current above 0.5A is considered as under load.  
\*Only after the current is below 0.5A, you are allowed to turn off the DC switch and disconnect the PV strings.  
Note: Damage due to wrong connections or fire caused by removing string wires or opening fuse holders under load is not covered in the device warranty.

See Section 9 for acceptable wire sizes and Figure 10.1 for screw torque values for the AC and DC connections.  
Both the DC and AC ground wires can be connected to the grounding terminal block (see Figure 3.9).



Figure 3.9 Grounding terminal block on the metal bracket

# 3. Installation

Requirements for the PV modules per MPPT input:

- All PV modules must be of the same type and power rating.
- All PV modules must be aligned and tilted identically.
- The open-circuit voltage of the PV array must never exceed the maximum input voltage of the inverter, even at the coldest expected temperature. (see Section 9 “Specifications” for input current and voltage requirements)
- Each string connected to a single MPPT must consist of the same number of series-connected PV modules.

## 3.5.1 DC connection high voltage danger notice



**CAUTION**  
RISK OF ELECTRIC SHOCK

Do not touch an energized DC conductor. There are high voltages present when PV modules are exposed to light causing a risk of death due to an electric shock from touching a DC conductor! Only connect the DC cables from the PV module to the inverter as described in this manual.



**CAUTION**  
POTENTIAL DAMAGE TO THE INVERTER DUE TO OVERVOLTAGE

The DC input voltage of the PV modules must not exceed the maximum rating of the inverter. (see Section 9 “Specifications”)

Check the polarity and the open-circuit voltage of the PV strings before connecting the DC cables to the inverter.

Confirm proper string length and voltage range before connecting DC cable to the inverter.

## 3.5.2 String sizing

For PV array sizing please refer Section 9 “Specifications” and utilize industry standard string sizing techniques as specified by your local code.

## 3.5.3 Recommended fusing section for each channel or connection

Canadian Solar Three phase inverters include an integrated wiring box which performs the combining of DC strings. The fuses and fuseholders in the wiring box are not rated to carry the current of multiple strings. Each DC string should be directly connected to the inverter. When using field combiners, the provided jumper bars must be used.

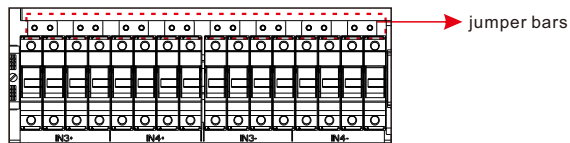


Figure 3.10 Fuse jumper bars

# 3. Installation

The sizing of the string fuses must take into account the two following conditions:

- 1). The nominal current rating of the selected fuse must not exceed the maximum fuse rating of the PV panels. Please refer to the applicable specifications for this value.
  - 2). The fuse rating is determined based on the PV panel string current and on the sizing guidelines provided by the panel manufacturer or the local electrical code.
- Replace fuses with like size and type. Do not exceed 20A fuse rating.

## 3.5.3.1 Maximum allowable amperage per fuse and channel

Figure 3.11 Shows sixteen (16) channels for connecting DC strings. Each channel is protected by a fuse. The included fuses are rated at 20A. Replace fuses with like size and type.

Do not exceed 20A fuse rating.

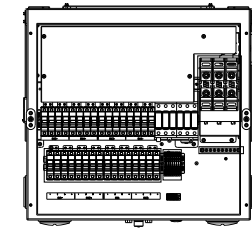


Figure 3.11 Sixteen (16) channels in 2 sections



## WARNING

If the amperage per connection is exceeded, the inverter could be damaged. Ensure all wire sizing procedures are completed per local codes and regulations. Ensure the AC grid and DC PV array connections have enough separation to prevent contact with each other. Ensure the AC grid and DC PV array connections have enough separation to prevent contact with each other.

## 3.5.4 Process of connecting DC wires to terminals

### 3.5.4.1 Using fuse terminal

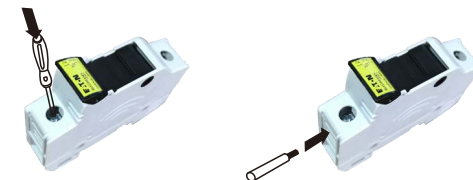


Figure 3.11 Fuse terminal

Loosen the screw to open wire cage. Strip cable insulation about ½ inch.

Check for proper string voltage and polarity. Do not close fuse holder until commissioning tests are completed. Insert the wire and tighten screw to secure wire. Torque to 2.5 ft-lbs.

# 3. Installation

## 3.6 Making connections to the AC side of the inverter



### WARNING

An over-current protection device must be used between the inverter and the grid.

- 1). Connect the three (3) AC conductors to the three (3) AC terminals marked "L1", "L2" and "L3". Refer to local code and voltage drop tables to determine the appropriate wire size and type.
- 2). Connect the grounding conductor to the terminal marked "PE" (protective earth, the ground terminal).

### Over-Current Protection Device (OCPD) for the AC side

To protect the inverter's AC connection line, we recommend installing a device for protection against over-current and leakage, with the following characteristics noted in Table 3.2:



### NOTE

Use AL-CU transfer (bi-metallic) terminal or anti-oxidant grease with aluminum cables and terminals.

Inverter	Rated voltage(V)	Rated output power (kW)	Current rating for protection device (A)
CSI-50K-T480GL01-UB	480	50	80
CSI-60K-T480GL01-UB	480	60	90
CSI-66K-T480GL01-UB	480	66	100

Table3.2 Over-current protection device characteristics for Canadian Solar inverters

### 3.6.1 Connecting the inverter to the utility grid

All electrical installations must be carried out in accordance with the local standards and the National Electrical Code® ANSI/NFPA 70 or the Canadian Electrical Code® CSA C22.1. The AC and DC electric circuits are isolated from the enclosure. If required by section 250 of the National Electrical Code®, ANSI/NFPA 70, the installer is responsible for grounding the system.

The grid voltage must be within the permissible range. The exact operating range of the inverter is specified in Section 9 "Specifications".

# 3. Installation

## 3.6.2 Wiring procedure



### CAUTION

RISK OF ELECTRIC SHOCK. Prior to starting the wiring procedure, ensure that the three-pole circuit breaker is switched off and cannot be reconnected.



### NOTE

Damage or destruction of the inverter's electronic components due to moisture and dust intrusion will occur if the enclosure opening is enlarged.



### CAUTION

Risk of fire if two conductors are connected to one terminal. If a connection of two conductors to a terminal is made, a fire can occur. NEVER CONNECT MORE THAN ONE CONDUCTOR PER TERMINAL.



### NOTE

Use M6 crimp terminals to connect to the inverter AC terminals.

The steps to assemble the AC grid terminals are listed as follows:

- A) If using multi conductor cables, strip the end of AC cable outer insulating jacket about 3 inches. Strip the end of each wire . (as shown in figure 3.13)

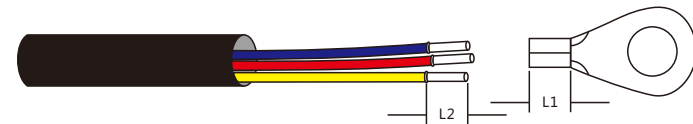


Figure 3.13 Strip AC cable



### NOTE

L2 (insulation stripping length) is 2/5 inch longer than L1 (OT cable terminal crimping area)

- B) Strip the insulation of the wire past the cable crimping area of the OT terminal, then use a hydraulic crimp tool to crimp the terminal. The crimped portion of the terminal must be insulated with heat shrinkable tube or insulating tape.

Connect the cable to grid terminal as below:

- 1). Insert the conduit fitting into the opening and tighten the counter nut.
- 2). Attach the conduit to the fitting in the enclosure opening.
- 3). Insert the AC cable through the conduit into the inverter.

## 3. Installation

- 4). Remove the nuts on the AC terminal block.
- 5). Use a maximum torque 3Nm to fasten the nuts.
- 6). Connect the equipment grounding conductor to the ground bar.
- 7). Depending on the grid configuration, connect the optional neutral.
- 8). Connect the conductors with crimp terminals to the AC terminals labeled L1, L2 and L3.

A neutral is not required for inverter operation.(see Figure 3.14).

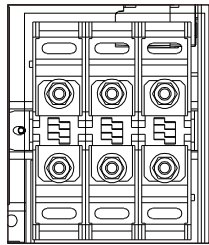


Figure 3.14

### 3.7 Installing the inverter

- 1). Remove the waterproof connector cover and put it in the space as shown.  
Retain the four M4 screws by screwing into the screw holes on the mounting rack.

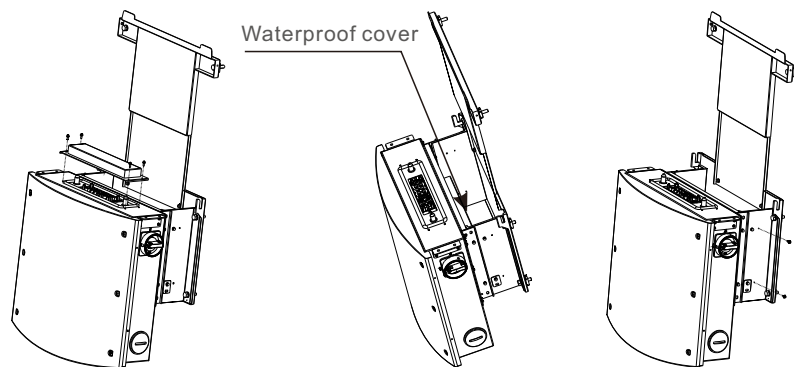


Figure 3.15

## 3. Installation

- 2). Loosen the M6 screws on both sides of the wire box. Do not remove the screws.

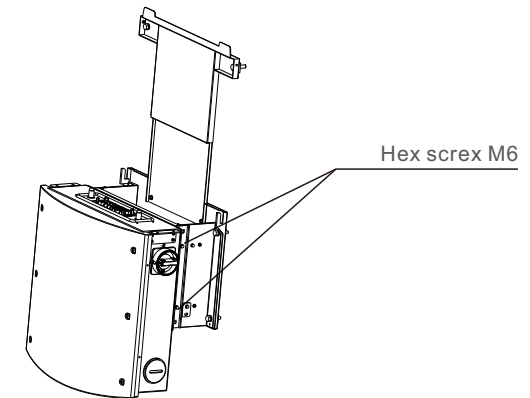


Figure 3.16

- 3). Lift the inverter power train, and hang it on the top of the mounting bracket.

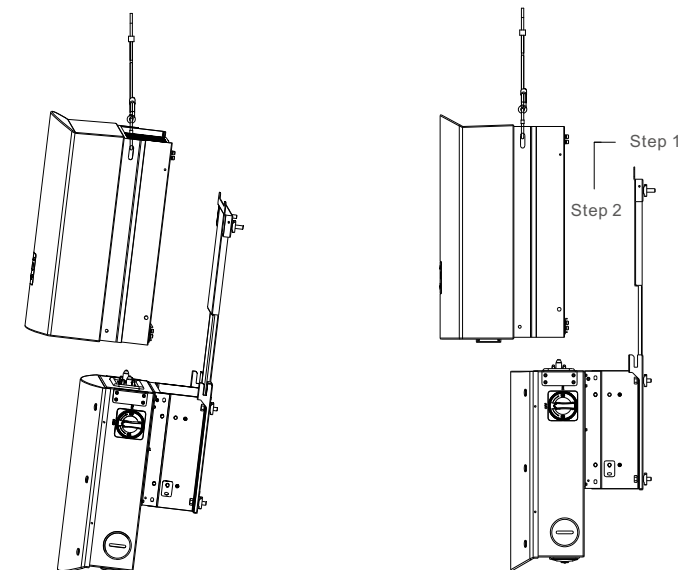
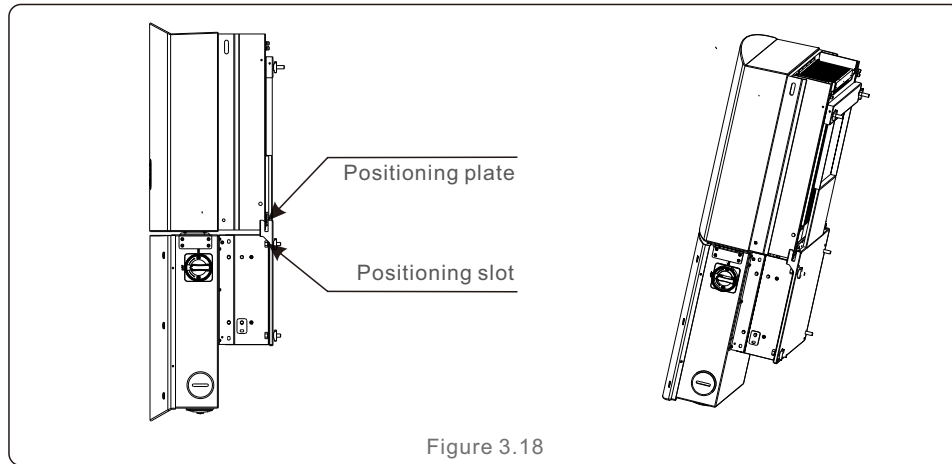


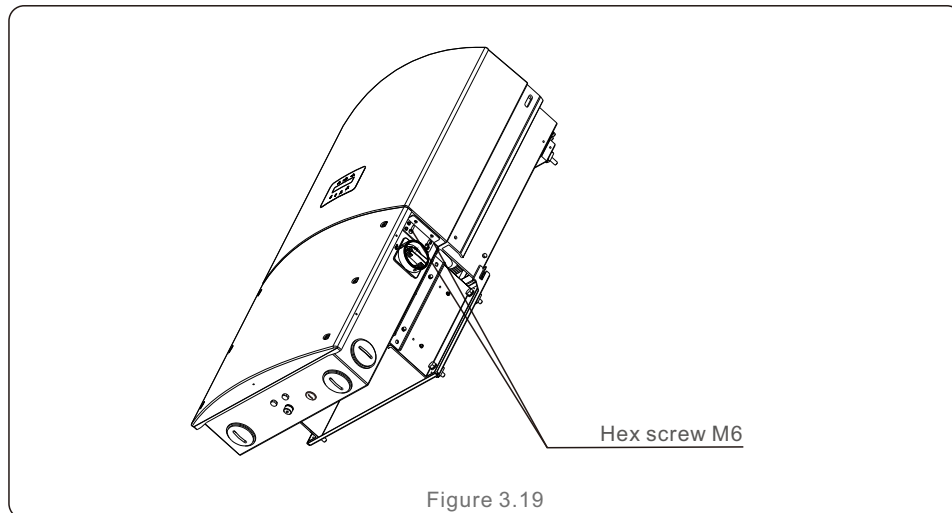
Figure 3.17

## 3. Installation

4). The positioning plate of inverter should insert into the positioning slot.



5). Use two M6 screws to attach the power train and wire box on both side, the torque is 1.2-1.4 ft-lbs.

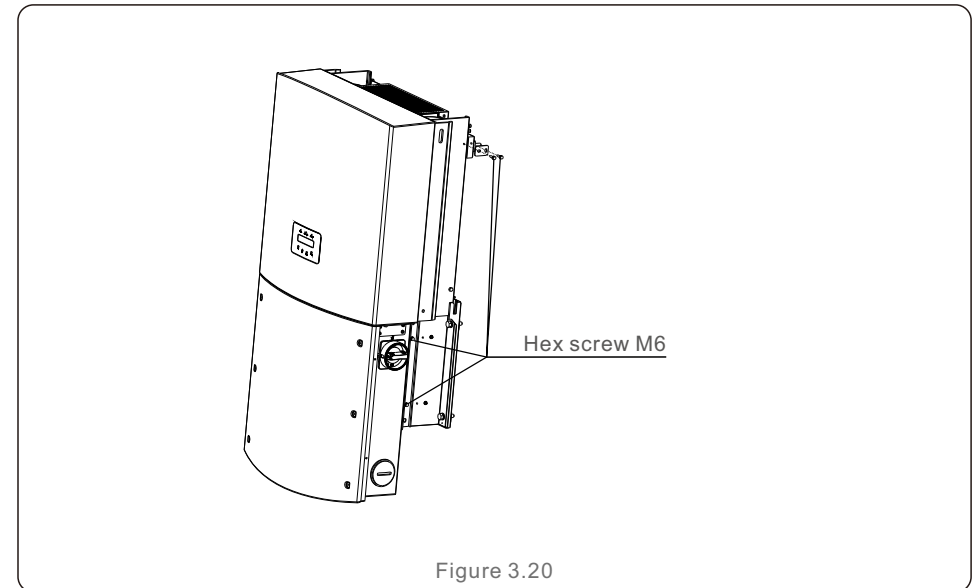


### NOTE

Ensure the torque is correct. Too much torque will damage the inverter.

## 3. Installation

6). Remove the two M6 screws and locking plate on the wire box mounting rack, and use two M6 screws to attach the inverter and wire box on each side, the torque is 1.2-1.4 ft-lbs. Tighten the M6 screws loosened in Step 2, the torque is 2.9-4.4 ft-lbs.

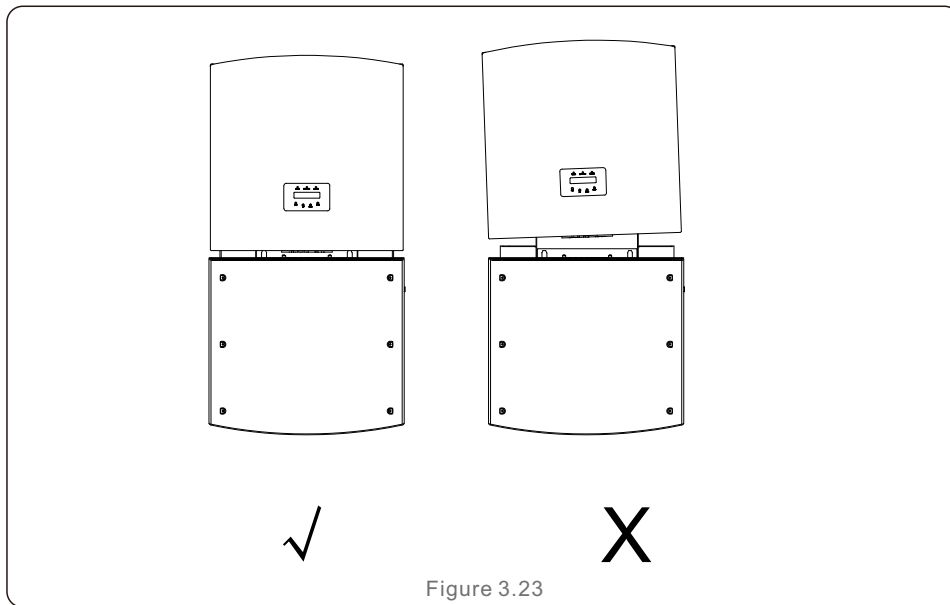
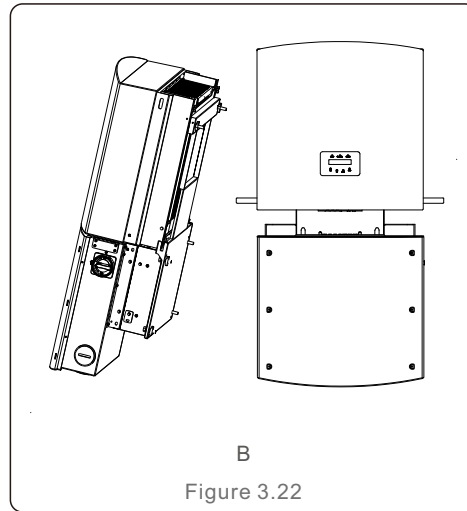
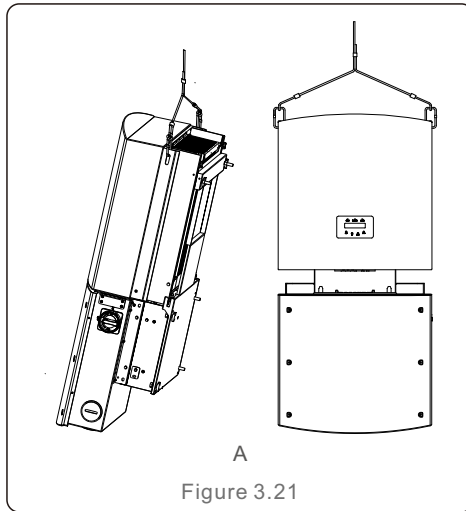


### NOTE

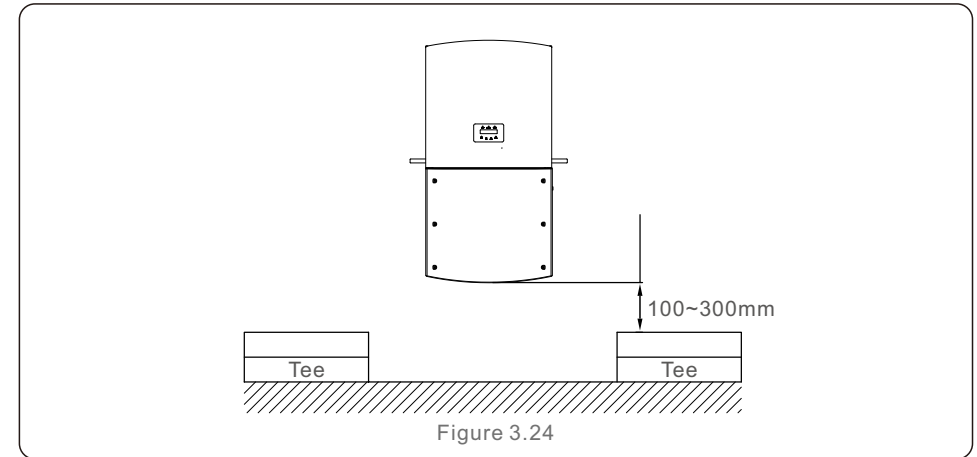
- 1) Before installation, it is necessary to ensure the switches on both sides of the wire box are turned 'OFF'. The switch knob should point to the 'OFF'.
- 2) There are two ways to install the inverter.
  - A) Hoisting (recommended): There are 2 hoisting holes on both sides of the inverter.
  - B) Lifting: There is one M10 hole on each side of the inverter, and install the M10 handle (please prepare by yourself).
- 3) If using the lifting method, align the power train and the wire box exactly to avoid damage to the inverter.
- 4) If the installation position is relatively high, a lift or scaffolding may be necessary to install the inverter.



## 3. Installation



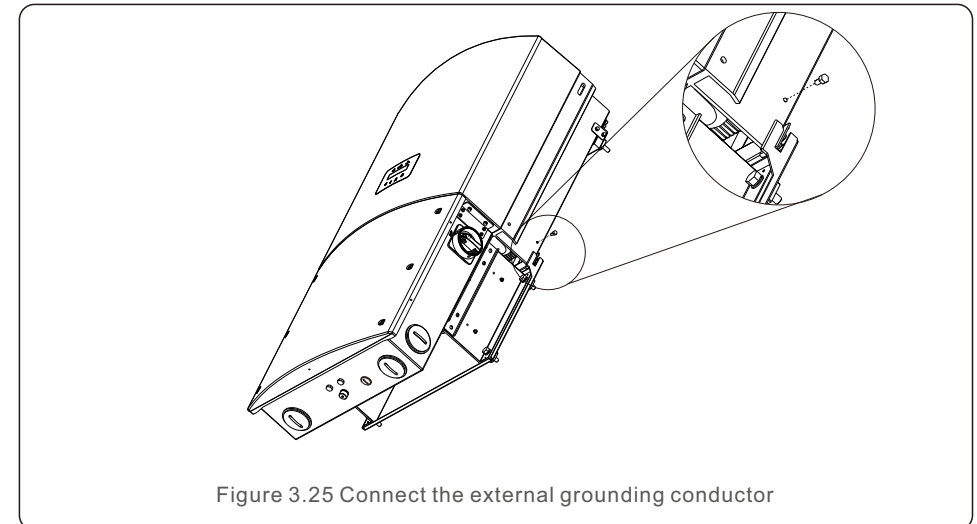
## 3. Installation



### 3.8 External ground connection point

An OPTIONAL external ground connection (PE) is provided on the right side of the inverter. To use the OPTIONAL external ground connection (see Figure 3.25):

- 1). Prepare the grounding conductor. Crimp a ring or fork (M4 size) terminal onto the grounding conductor.
- 2). Connect the grounding conductor (with crimped terminal) to the external ground connection point on the right side of the inverter. Use a maximum torque of 1.5 ft-lbs.



# 3. Installation

## 3.9 Module Level Rapid Shutdown (Optional)

For systems that are required to meet NEC 2017 NEC 690.12, Canadian Solar has an optional Module Level Rapid Shutdown. This product provides a panel level shutdown feature that brings the panel voltage to a safe level in case of a disaster situation. This function is vital for the safety of firefighters and relevant personnel.



**NOTE:**

The Canadian Solar Transmitter inside the inverter is compatible with any module level rapid shutdown devices that comply with the Sunspec requirements. The detailed installation please refer to the user manual of module level rapid shutdown devices. If Tigo transmitter is installed inside the inverter wiring box, customer must install corresponding Tigo module level rapid shutdown devices. Please consult Tigo for detailed instructions.

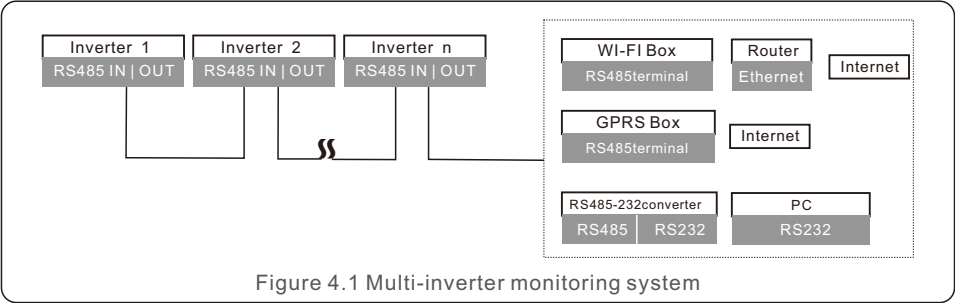
# 4. Comm. & Monitoring

**Overview**

There are three (3) sets of terminals used for RS485 communication. Terminal 4 (Figure 3.8) has screw terminals for a multiple inverter communication solution using a standard MODBUS cable such as Belden stranded cable. Terminal 5 is a standard RJ45 terminal and is used for creating a daisy chain connection between inverters as well as the wired data monitoring. Terminal 6 is a 4-pin connector which is matched with Canadian Solar communication cables.

**Monitoring system for multiple inverters**

Multiples of inverters can be monitored in series using RS485 (as shown in Figure 4.1). All 3 connectors support this type of inverter connection.



## 4. Comm. & Monitoring

### RS485 communication connection of RJ45 network port

When using terminal 5 (RJ45 connector) to connect, use the following wiring sequence. Connect the Ethernet cable according to the TIA/EIA 568B standard. Insert the wire into the RJ45 plug and then use a standard network cable crimping tool to crimp connector to the cable.

### 4.1 RS485

#### 4.1.1 Wiring a single inverter and daisy chain inverters

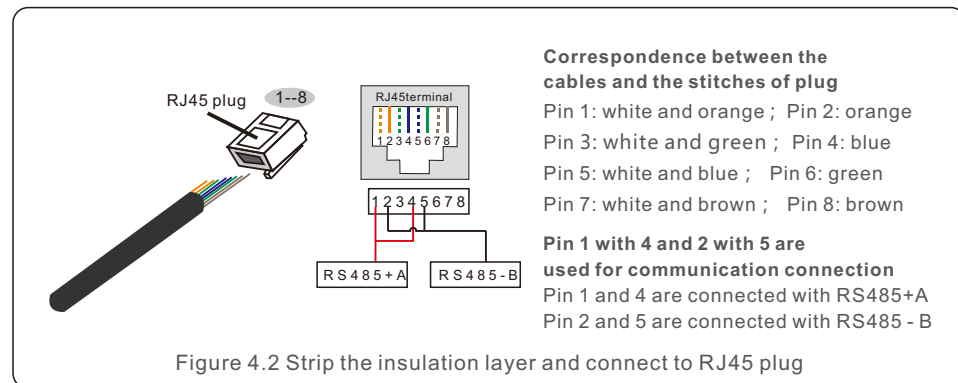


Figure 4.2 Strip the insulation layer and connect to RJ45 plug

#### 4.1.2 Maximum allowable inverters using RS485

The maximum allowable inverters per RS 485 daisy chain is 32 pcs. Please contact monitoring supplier for details.

#### 4.1.3 120-ohm ( $\Omega$ ) resistor placement

120 $\Omega$  resistor placement for end of line communication

Please contact monitor supplier for details.

## 5. Commissioning

### 5.1 Preliminary checks



#### **WARNING**

High Voltage.

AC and DC measurements should be made only by qualified personnel.

#### 5.1.1 DC Connections

Verify DC connections.

- 1). Lightly tug on each DC cable to ensure it is fully captured in the terminal.
- 2). Visually check for any stray strands that may not be inserted in the terminal.
- 3). Check to ensure the terminal screws are the correct torque.

#### 5.1.2 AC Connections

Verify AC connections.

- 1). Lightly tug on each AC cable to ensure it is fully captured in the terminal.
- 2). Visually check for any stray strands that may not be inserted in the terminal.
- 3). Check to ensure the terminal screws are the correct torque.

#### 5.1.3 DC configuration

Verify DC configuration by noting the number of panels in a string and the string voltage.

##### 5.1.3.1 VOC and Polarity

Measure VOC, and check string polarity. Ensure both are correct and VOC is in specification.

##### 5.1.3.1.1 Check string voltage

To measure the open circuit voltage (VOC) and polarity of the individual strings, perform the following steps:



#### **WARNING**

When the fuse holders are closed, parallel strings on the same MPPT are connected together. If there is a voltage difference between the parallel strings such as different string lengths, current will flow between the parallel strings. Opening and closing the fuse holder in this instance is the same as opening and closing under load. Damage to equipment and /or injury to personnel may occur.

- 1). Ensure that all fuse holders are open. If system is equipped with module level rapid shutdown functionality, apply power to the MLRS transmitter. For Canadian Solar inverters with integrated transmitter, ensure the DC switch is off and apply AC power by turning on the AC switch. Refer to MLRS receiver manufacturer documentation to ensure proper operation of MLRS function.

## 5. Commissioning

- 2). Close the fuse holder for the string under test only. Connect the positive lead of the meter to the positive string cable of the string under test. Connect the negative lead of the meter to the negative string cable of the string under test.
- 3). Measure the voltage present between the positive and negative wires of each string. If the open circuit voltage of the string is near the maximum value accepted by the inverter, verify the string length. Low ambient temperatures cause an increase in the string voltage causing potential damage to the inverter.
- 4). Check the polarity of the string. All digital meters have a negative ("-") indicator that indicates when a voltage is negative; in this case a string connected in reverse polarity.
- 5). Open fuse holder for the tested string. Repeat steps 2 through 4 for each string.

### WARNING



Input voltages higher than the maximum value accepted by the inverter (see "Specifications" in Section 9) may damage the inverter. Although Canadian Solar inverters feature reverse polarity protection, prolonged connection in reverse polarity may damage these protection circuits and/or the inverter.

#### 5.1.3.2 Leakage to ground

Measure leakage to ground to check for a DC ground fault.

##### 5.1.3.2.1 Detection of leakage to ground

Canadian Solar inverters are transformer-less and do not have an array connection to ground. Any measurement of a fixed voltage between ground and either the positive or negative string wiring indicates a leakage (ground fault) to ground and must be corrected prior to energizing the inverter or damage to the inverter may result.

To measure leakage to ground, perform the following steps:

- 1). Ensure that all fuse holders are open.
- 2). Ensure that neither negative nor positive DC conductors are connected to the ground strip.
- 3). Measure each string positive connection to ground.
- 4). Measure each string negative connection to ground.
- 5). Verify the voltage is "floating", not a consistent voltage to ground. Make sure you notice the units of the measurement. mV is not the same as V.
- 6). Do not close the fuse holder and connect the strings if a leakage to ground has been detected. Improper operation and damage to the inverter may result.

Once all DC tests have been completed, close the fuse holders.

## 5. Commissioning

### 5.1.4 AC configuration

Verify AC configuration.

#### 5.1.4.1 Measure VAC and frequency

Measure VAC and verify voltage is within local grid standards.

- 1). Measure each phase to ground (L-G).
- 2). Measure phases to the other phases in pairs (L-L). PH A to PH B, PH B to PH C and PH C to PH A.
- 3). If the meter is equipped, measure the frequency of each phase to ground.
- 4). Ensure each measurement is within local grid standards and the inverter specifications as noted in Section 9 "Specifications".

#### 5.1.4.2 Phase rotation test

A phase rotation test is recommended to ensure the phases have been connected in the appropriate order. Canadian Solar inverters do not require a specific phase rotation connection. However, the local utility may require a specific phase rotation or a record of the phase configuration of the installation.

### 5.1.5 AC Secure inverter wiring box cover

Close the Canadian Solar inverter wiring box.

Place the wiring box cover on the wiring box ensuring it is oriented correctly and start the screws. Apply pressure to the cover and tighten the screws in a cross pattern. Tighten screws to the appropriate torque setting. Use hand tools only to reduce the risk of damage to the wire box screws.

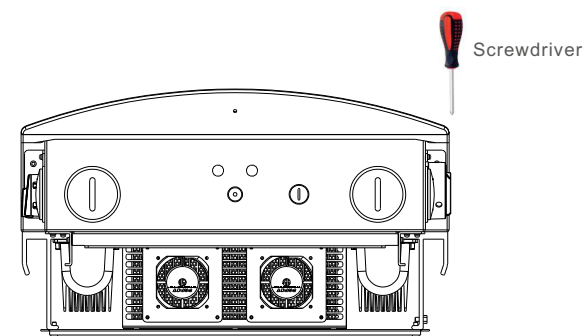


Figure 5.1 Bottom side of inverter

# 5. Commissioning

## 5.2 Selecting the appropriate grid standard

### 5.2.1 Verifying grid standard for country of installation

Canadian Solar inverters are used worldwide and feature preset standards for operating on any grid. Although the grid standard is set at the factory, it is essential the grid standard be verified for the country of installation before commissioning.

The menu for changing the grid standard or for creating a custom standard is accessible as described in Section 6.7 and below.



**WARNING**  
Failure to set the correct grid standard could result in improper operation of the inverter, inverter damage or the inverter not operating at all.

## 5.3 Changing the grid standard

### 5.3.1 Procedure to set the grid standard



**NOTE**  
This operation is for service technicians only. The inverter is customized according to the local grid standard before shipping. There should be no requirement to set the standard.



**NOTE**  
The "User-Def" function can only be used by the service engineer. Changing the protection level must be approved by the local utility.

1). From the main screen on the display, select ENTER. There are 4 sub-menu options, use the UP/DOWN arrows to highlight ADVANCED SETTINGS. Press enter to select.



Figure 5.2

2). The screen will show that a password is required. The default password is "0010", press the DOWN key to move cursor, press the UP key to change the highlighted digit.

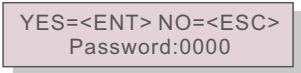


Figure 5.3

# 5. Commissioning

3). Use the UP/DOWN keys to highlight the SELECT STANDARD option. Press enter to select.



Figure 5.4

4). Select the grid standard for the country of installation.

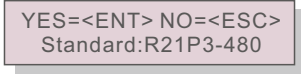


Figure 5.5

Press the UP or DOWN key to select the standard (AS4777, VDE4105, R21P3-480, G59/3, CQC, User-Def function, etc.). Press the ENTER key to confirm the setting.

Press the ESC key to cancel changes and return to the previous menu.

UL-480V is default setting for the U.S. markets.

UL-480V-A is the standard for inverters with AFCI function.

R21P3-480 is default setting for the U.S. markets.

R21P3-48A is the standard for inverters with AFCI function.

ISONE480A is available for New England region.

## 5.4 Setting a custom grid standard



**WARNING**

- Failure to set the correct grid standard could result in improper operation of the inverter, inverter damage or the inverter not operating at all.
- Only certified personnel should set the grid standard.
- Only set the grid configuration that is approved by your location and national grid standards.

1). Please refer to section 6.7 "Advanced Settings" for procedures to create a custom grid configuration for User-Def menu option.

## 6. Normal operation

### 6.1 Start-up procedure

To start-up the inverter, it is mandatory that the steps below are followed in the exact order outlined.

- 1). Ensure the commissioning checks in Section 5 have been performed.
- 2). Switch the AC switch ON.
- 3). Switch the DC switch ON. If the PV array (DC) voltage is higher than the inverter's start-up voltage, the inverter will turn on. The red DC POWER LED and LCD will be continuously lit.
- 4). Canadian Solar inverters are powered from the DC side. When the inverter detects DC power that is within start-up and operating ranges, the inverter will turn on. After turn-on, the inverter will check internal parameters, sense and monitor AC voltage, hertz rate and the stability of the supply grid. During this period, the green OPERATION LED will flash and the LCD screen will show INITIALIZING. This tells the operator that the inverter is preparing to generate AC power.
- 5). After the locally mandated delay (300 seconds for IEEE-1547 compliant inverters), the inverter will start generating AC power. The green OPERATION LED will light continuously and the LCD screen will show GENERATING.



#### CAUTION

The inverter's surface temperature can reach up to 75°C (167°F). To avoid risk of burns, do not touch the surface when the inverter is in the operational mode. Additionally, the inverter must be installed out of the reach of children.

### 6.2 Shutdown procedure

To stop the inverter, it is mandatory that the steps below are followed in the exact order outlined.

1. Select "Grid Off" in the Advanced Setting of Inverter LCD.
2. Turn off the AC Switch between Solis inverter and Grid.
3. Wait approximately 30 seconds (during this time, the AC side capacitors are dissipating energy). If the inverter has DC voltage above the start-up threshold, the red POWER LED will be lit. Switch the DC switch OFF.
4. Confirm all LED's switch OFF (~one (1) minute).



#### CAUTION

Although the inverter DC disconnect switch is in the OFF position and all the LED's are OFF, operators must wait five (5) minutes after the DC power source has been disconnected before opening the inverter cabinet. DC side capacitors can take up to five (5) minutes to dissipate all stored energy.

## 6. Normal operation

During normal operation, the LCD shows the current status of the inverter. The LCD will display current power generation, total generation, current AC power in watts and other data in rotation (See Table 6.1). Press the button labeled ESC to switch from the "home dashboard" (i.e., the initial interface for owners and operators) to other screens showing details of daily and monthly generation. Press the ENTER button to switch to the Main Menu. Pressing the ESC button will always return to the previous screen. See Figure 6.1 for an operational flow overview.

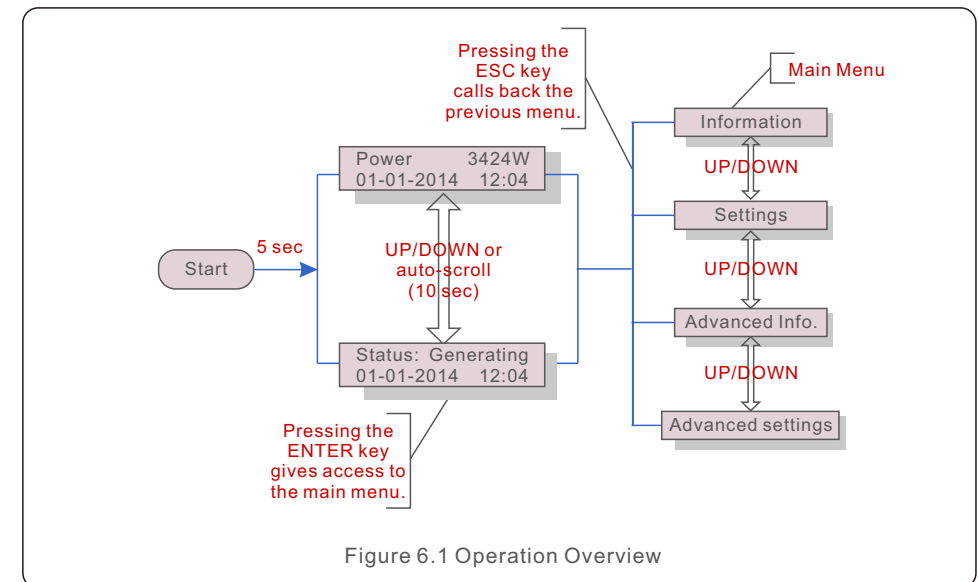


Figure 6.1 Operation Overview

### 6.3 Main Menu

There are four sub-menu options in the Main Menu (see Figure 6.1):

1. **Information.**
2. **Settings.**
3. **Advanced Info.**
4. **Advanced Settings.**

### 6.4 Sub-menu: Information

The Canadian Solar inverter main menu provides access to operational data and information. The information is displayed by selecting "Information" from the menu and then by scrolling up or down.

## 6. Normal operation

Display	Duration	Description
V_DC1: 350.8V I_DC1: 5.1A	10 sec	V_DC1: Shows input 01 voltage value. I_DC1: Shows input 01 current value.
V_DC4: 350.8V I_DC4: 5.1A	10 sec	V_DC4: Shows input 04 voltage value. I_DC4: Shows input 04 current value.
V_A: 230.4V I_A: 8.1A	10 sec	V_A: Shows the grid's voltage value. I_A: Shows the grid's current value.
V_C: 230.4V I_C: 8.1A	10 sec	V_C: Shows the grid's voltage value. I_C: Shows the grid's current value.
Status: Generating Power: 1488W	10 sec	Status: Shows instant status of the Inverter. Power: Shows instant output power value.
Grid Frequency F_Grid 50.06Hz	10 sec	F_Grid: Shows the grid's frequency value.
Total Energy: 0258458 kwh	10 sec	Total generated energy value.
This Month: 0123kwh Last Month: 0123kwh	10 sec	This Month: Total energy generated this month. Last Month: Total energy generated last month.
Today: 15.1kwh Yesterday: 13.5kwh	10 sec	Today: Total energy generated today. Yesterday: Total energy generated yesterday.
Inverter SN 00000000000000	10 sec	Display series number of the inverter.
Work Mode: Volt-watt DRM Number: 08	10 sec	Display inverter working mode and the DRM number.

Table 6.1 Information list

## 6. Normal operation

### 6.4.1 Lock screen

Pressing the ESC key returns to the Main Menu. Pressing the ENTER key locks (Figure 6.2(a)) or unlocks (Figure 6.2 (b)) the screen.



Figure 6.2 Locks and Unlocks the Screen of LCD

### 6.5 Sub-menu: Settings

The following sub-menus are displayed when the Settings menu is selected:

- 1.Set Time.
- 2.Set Address.

#### 6.5.1 Set Time

This function allows time and date setting. When this function is selected, the LCD will display a screen as shown in Figure 6.3.

NEXT=<ENT> OK=<ESC>  
01-01-2016 16:37

Figure 6.3 Set Time

Press the UP/DOWN keys to set time and date. Press the ENTER key to move from one digit to the next (from left to right). Press the ESC key to save the settings and return to the previous menu.

#### 6.5.2 Set Address

This function is used to set the address when multiple inverters are connected to single monitor. The address number can be assigned from "01"to "99"(see Figure 6.4). The default address is "01".

YES=<ENT> NO=<ESC>  
Set Address: 01

Figure 6.4 Set Address

Press the UP/DOWN keys to set the address. Press the ENTER key to save the settings. Press the ESC key to cancel the change and return to the previous menu.

# 6. Normal operation

## 6.6 Sub-menu: Advanced Info - Technicians Only



### NOTE

Access to this area is for fully qualified and accredited technicians only. A password is required to access "Advanced Info" and "Advanced Settings"

Select "Advanced Info." from the Main Menu. The screen will require a password as below.

YES=<ENT> NO=<ESC>  
Password:0000

Figure 6.5 Enter password

The default password is "0010". Press "down" to move the cursor to the next digit, press "up" to change the digit.

After entering the correct password, the LCD will display the following options:

1. Alarm Message
2. Running Message
3. Version
4. Daily Energy
5. Monthly Energy
6. Yearly Energy
7. Daily Records
8. Communication Data
9. Warning Message

The screen can be scrolled manually by pressing the UP/DOWN keys. Pressing the ENTER key gives access to a sub-menu. Press the ESC key to return to the Main Menu.

### 6.6.1 Alarm Message

The display shows the 100 latest alarm messages (see Figure 6.6). Screens can be scrolled manually by pressing the UP/ DOWN keys. Press the ESC key to return to the previous menu.

Alm000  
T: 00-00 00:00 D: 0000

Figure 6.6 Alarm Message

# 6. Normal operation

## 6.6.2 Running Message

This function is for maintenance personnel to get operational data such as internal temperature, Standard NO. etc.

Screens can be scrolled manually by pressing the UP/DOWN keys.

## 6.6.3 Version

The screen shows the model version and the software version of the Inverter (see Figure 6.7).

Model: 08  
Software Ver.: D20001

Figure 6.7 Model Version and Software Version

## 6.6.4 Daily Energy

This option is for viewing the energy generation for a specific day.

YES=<ENT> NO=<ESC>  
Select: 2015-02-23

Figure 6.8 Select date for daily energy

Press DOWN key to move the cursor to day, month or year, press UP key to change the digit. Press Enter after the date is selected to display energy for that date.

2015-02-22: 051.3kWh  
2015-02-23: 061.5kWh

Figure 6.9 Daily energy

Press UP/DOWN key to move one date from another.

## 6.6.5 Monthly Energy and Yearly Energy

These two options are for viewing the energy generation for selected month or year.

YES=<ENT> NO=<ESC>  
Select: 2015-02

Figure 6.10 Select month for monthly energy

YES=<ENT> NO=<ESC>  
Select: 2015

Figure 6.11 Select year for yearly energy

Press DOWN key to move the cursor, press UP key to change the digit. Press Enter after the month/year is selected.



# 6. Normal operation

2015-02: 0510kWh  
2015-01: 0610kWh

Figure 6.12 Monthly energy

2015: 0017513kWh  
2014: 0165879kWh

Figure 6.13 Yearly energy

Press UP/DOWN key to move from one date from another.

## 6.6.6 Daily Records

The screen shows history of setting changes. It is only for maintenance personnel.

## 6.6.7 Communication Data

The screen shows the internal data of the Inverter (see Figure 6.14), which is for service technicians only.

01-05: 01 25 E4 9D AA  
06-10: C2 B5 E4 9D 55

Figure 6.14 Communication Data

## 6.6.8 Warning Message

The screen shows the internal data of the Inverter (see Figure 6.15), which is for service technicians only.

Msg000:  
T: 00-00 00:00 D: 0000

Figure 6.15 Warning message

# 6. Normal operation

## 6.7 Advanced Settings - Technicians Only



**NOTE:**  
Access to this area is for fully qualified and accredited technicians only.  
Please follow 7.4 to enter password to access this menu.

Select Advanced Settings from the Main Menu to access the following options:

- 1. Select Standard
- 2. Grid ON/OFF
- 3. Clear Energy
- 4. Reset Password
- 5. Power Control
- 6. Calibrate Energy
- 7. Special Settings
- 8. STD. Mode Settings
- 9. Restore Settings
- 10. HMI Update
- 11. Restart HMI
- 12. Debug Parameter
- 13. FAN Test
- 14. Compensation Set
- 15. External EPM Set

### 6.7.1 Selecting Standard

This function is used to select the grid reference standard (see Figure 6.16).

YES=<ENT> NO=<ESC>  
Standard:AUS-Q-0.8

Figure 6.16

Selecting the “User-Def” menu will access the following sub-menu (see Figure 6.17).

→ OV-G-V1: 260V  
OV-G-V1-T: 1.0S

Figure 6.17

Below is the range for each setting for use in the User-Def function. You may change the limit manually thus creating a custom grid profile by using this function.

Rule 21 uses the standard R21P3-480 for applications not requiring arc fault and R21P3-48A for applications requiring arc fault protection.

Standard UL-480V/UL-480V-A/ISONE480A are used where Rule 21 is not required.

## 6. Normal operation

OV-G-V1: 236---335V	OV-G-F1: 60.2-63Hz
OV-G-V1-T: 0.1---9S	OV-G-F1-T: 0.1---9S
OV-G-V2: 248---341V	OV-G-F2: 61-63Hz
OV-G-V2-T: 0.1---1S	OV-G-F2-T: 0.1---9S
UN-G-V1: 173---236V	UN-G-F1: 57-59.5Hz
UN-G-V1-T: 0.1---9S	UN-G-F1-T: 0.1---9S
UN-G-V2: 132---219V	UN-G-F2: 57-59Hz
UN-G-V2-T: 0.1---1S	UN-G-F2-T: 0.1---9S
Startup-T: 10-600S	Restore-T: 10-600S

Table 6.2 Setting ranges for User-Def



### NOTE

The initial value of the User-Def standard is for reference only. It does not represent a correct value suitable for use.

Setting value	480V Rated (L-L)	480V Rated (L-N)
Vup-Limit1	528<V<576	305<V<333
Time1	1S	1S
Vup-Limit2	V≥576	V≥333
Time2	0.16S	0.16S
Vdw-Limit1	288≤V<422	166≤V<244
Time1	2S	2S
Vdw-Limit2	V<288	V<166
Time2	0.16S	0.16S
Fup-Limit1	60.5Hz < F < 62Hz	60.5Hz < F < 62Hz
Time1	2S	2S
Fup-Limit2	F > 62Hz	F > 62Hz
Time2	0.16S	0.16S
Fdw-Limit1	57Hz < F < 59.5Hz	57Hz < F < 59.5Hz
Time1	2S	2S
Fdw-Limit2	57Hz < F	57Hz < F
Time2	0.16S	0.16S

Table 6.3 Baseline Inverter Settings

## 6. Normal operation

### 6.7.2 Grid ON/OFF

This function is used to start or stop the power generation of the inverter. (see Figure 6.18).

→ Grid ON  
Grid OFF

Figure 6.18 Set Grid ON/OFF

Select the desired function by pressing the UP/DOWN keys. Press the ENTER key to save the setting. Press the ESC key to return to the previous menu.

### 6.7.3 Clear Energy

Clear Energy can reset the historical yield of inverter to zero.



These two functions are applicable by maintenance personnel only, wrong operation will prevent the inverter from working properly.

### 6.7.4 Reset Password

This function is used to set a new password for menu “Advanced info.” and “Advanced information” (see Figure 6.19).

YES=<ENT> NO=<ESC>  
Password: 0000

Figure 6.19 Set new password

Enter the current password before setting a new password. Press the DOWN key to move the cursor to the next digit, press the UP key to revise the value. Press the ENTER key to execute the setting. Press the ESC key to return to the previous menu.

### 6.7.5 Power Control

Active and reactive power can be set through this sub-menu option.

There are 5 item for this sub menu:

1. Set Output Power
2. Set Reactive Power
3. Out\_P With Restore
4. Rea\_P With Restore
5. Select PF Curve

## 6. Normal operation



This function is applicable for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.6 Calibrate Energy

Maintenance or replacement could clear or cause a different value to display for total energy. Use this function to allow the technician to reset or adjust the total energy.

Press the UP/DOWN keys to change the value, Enter to save, ESC to cancel changes. (see Figure 6.20).

YES=<ENT> NO=<ESC>  
Energy:0000000kWh

Figure 6.20 Calibrate energy

### 6.7.7 Special settings



This section is applicable to maintenance personnel only.

Selecting “Special Settings” displays the sub-menu shown below:

1. Grid Filter Set
2. Relay\_Protect Set
3. ILeak\_Protect Set
4. GROUND\_Protect Set
5. GRID INTF.02 Set
6. MPPT Parallel Mode
7. Cnst. Voltage Mode
8. V/FRT Set
9. IgZero\_COMP. Set
10. PI Set
11. IgADCheckPRO Set
12. NoSmallPulse Set
13. VarCompensation



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 6. Normal operation

### 6.7.7.1 Grid Filter Set

Press the ENTER to show the submenu of Grid Filter Set.

Press the UP/DOWN key to select the value.

Press the ENTER key to save the setting and return to the previous menu.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.2 Relay\_Protect Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.3 ILeak\_Protect Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.4 GROUND\_Protect Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.5 GRID INTF.02 Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.6 MPPT Parallel Mode

This is used for parallel strings into different inverter MPPTs.

Press enter and press up or down to change the settings (see Figure 6.21).

YES=<ENT> NO=<ESC>  
MPPT Parallel: STOP

Figure 6.21 MPPT Parallel Mode

## 6. Normal operation

Selecting RUN will enable parallel strings setup. All MPPT channels will operate in parallel.  
Selecting STOP disables parallel string setup. All MPPT channels will operate independently.

**The default setting is STOP (disabled).**



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.7 Cnst. Voltage Mode

This function is used for fixed input voltage(see Figure 6.22).

CV Mode: Run  
Voltage: 700V

Figure 6.22 Cnst. Voltage Mode

Selecting RUN will enable fixed input voltage. The inverter will not operate if the input voltage is lower than the set voltage. Selecting STOP will disable this function.

**The default setting is STOP (disabled).**



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.8 V/FRT Set

There are 5 option under this setting:

1.LVRT\_CQC 2.LVRT.GN 3.LVRT-BAR are not used for the US ,

The function VRT\_US (voltage ride through) and FRT\_US (frequency ride through) operations are used for UL1741SA (see Table 6.3,Table 6.4).

Selecting the setting to RUN will enable the inverter grid protection limits in accordance with UL 1741 SA requirements. Selecting STOP will reset the inverter to IEEE 1547 requirements. The default setting is STOP.

Region	System Frequency Default Settings	Minimum Range of Adjustability (HZ)	Ride-through until	Ride-Through Operational Mode	Trip Time	Remarks
1	$f > 62$	62.0-64.0	//	Not Applicable	0.16S	//
2	$60.5 < f \leq 62$	60.1-62.0	299S	Mandatory Operation	300S	Enter protected state
3	$58.5 < f \leq 60.5$	//	//	Continuous Operation	//	//
4	$57.0 < f \leq 58.5$	57.0-59.9	299S	Mandatory Operation	300S	Enter protected state
5	$f \leq 57.0$	53.7-57.0	//	Not Applicable	0.16S	//

Table 6.3 Frequency ride through

## 6. Normal operation

Wear pressure	Region	voltage(% nominal voltage)	Ride-through until	Operating mode	Maximum time limit
		480Va.c.			
1	Hv2	$V \geq 576$	//	Not Applicable	0.16S
2	Hv1	$528 < V < 576$	12S	Momentary Cessation	13S
3	NN	$422.4 \leq V \leq 528$	//	Continuous Operation	//
4	Lv1	$336 \leq V < 422.4$	20S	Mandatory Operation	21S
5	Lv2	$240 \leq V < 336$	10S	Mandatory Operation	11S
6	Lv3	$V < 240$	1S	Momentary Cessation	1.5S

Table 6.4 Voltage ride through

The voltage and frequency ride through limit is fixed, can't change.

VRT\_US: STOP  
FRT\_US: STOP

Figure 6.23 V/FRT Set

### 6.7.7.9 IgZero\_COMP.Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.10 PI Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.11 IgADCheckPRO Set



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

### 6.7.7.12 NoSmallPulse Set



This function is for maintenance personnel only.

# 6. Normal operation

## 6.7.7.13 VarCompensation



This function is for maintenance personnel only.

## 6.7.8 STD Mode Settings



This section is applicable to maintenance personnel only.

Selecting “STD Mode. Settings” displays the sub-menu shown below:

- 1. Working Mode Set
- 2. Power Rate Limit
- 3. Freq Derate Set
- 4. 10mins Voltage Set
- 5. Power Priority
- 6. Initial Settings
- 7. Voltage PCC Set
- 8. Freq-Watt

### 6.7.8.1 Working Mode Set

There are TWO situations with different grid standards selected.

#### 6.7.8.1.1 With UL Standard selected



**NOTE**

The following modes are for "UL-480V", "UL-480V-A".

Canadian Solar US version inverters have Seven working modes:

- 1. NULL
- 2. Volt-watt
- 3. Volt-Var
- 4. Fixed-PF
- 5. Reac-power
- 6. Power-PF
- 7. VgWatt-UL

Based on UL1741SA, working mode 1,3,4,7 can be used by grid operator.

# 6. Normal operation

## 1.NULL

Description: Inverter is not under any working mode.

## 2. Volt-Watt (Not Required)

Description: Inverter will change the active output power based on voltage change.

Note: This Setting is NOT required by UL1741SA Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 3. Volt-Var (Default)

Description: Inverter will change the reactive output power based on voltage change.

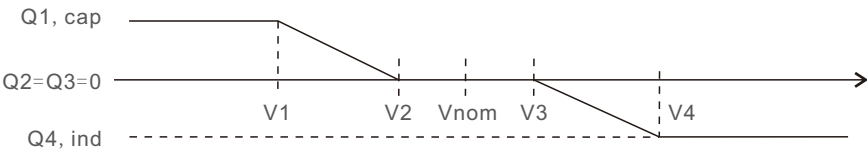


Figure 6.24 Volt-VAR curve for Q (V)

Default Settings for UL1741SA:

Q1: (0-60%) Default +30%      Q4: (-60%-0%) Default -30%

Rated 480V Grid

V1:(221-279V) Default 242V      V2: (221-279V) Default 273V

V3:(277-320V) Default 281V      V4: (277-320V) Default 305V

Voltage1 : 242V  
Voltage2 : 273V

Figure 6.25 Volt-VAR

# 6. Normal operation

## 4.Fixed-PF

Description: Inverter will output power with fixed power factor.

Setting Range: -0.8 to +0.8

Default value is PF = 1

YES=<ENT> NO=<ESC>  
Power Factor: +1. 00

Figure 6.26 Fixed-PF

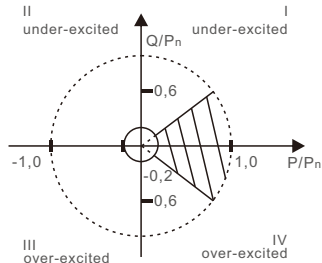


Figure 6.27 PF Range

## 5. Reac-power (Not Required)

Description: Inverter will generate reactive power based on changing output power.

Note: This Setting is NOT required by UL1741SA Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 6. P-factor (Not Required)

Description: Inverter will change power factor based on changing output power.

Note: This Setting is NOT required by UL1741SA Standards.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

# 6. Normal operation

## 7.VgWatt-UL

Description: Inverter will change the active output power based on voltage change.

Note: This is the Volt-Watt Setting for UL1741SA Standards.

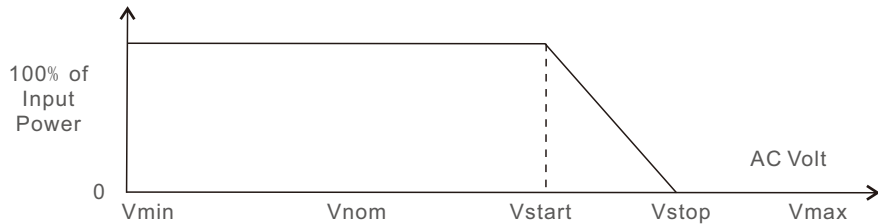


Figure 6.28 Volt-Watt characteristic

Default Settings for UL1741SA:

Rated 480V Grid

V1:less than V2

V2:less than Vstart

V3 (Vstart): (277-333V) Default305V

V4 (Vstop): (305-360V) Default 333V

P1:100% P2:100% P3: 100% P4:0%

Voltage1 : 254V  
P-Limit1 : 100%

Figure 6.29 VgWatt-UL

## 6. Normal operation

### 6.7.8.1.2 With Rule21 Standard selected



#### NOTE

The following modes are for "R21P3-480", "R21P3-48A".

Canadian Solar US version inverters have Ten working modes:

1. NULL
2. Volt-watt
3. Volt-Var
4. Fixed-PF
5. Reac-power
6. Power-PF
7. VgWatt-UL

Based on Rule21, working mode 1,2,3,4 can be used by grid operator.



#### NOTE

The other three working mode "P1-V-Watt", "P1-V-Var" and "P1-V-P&V-Q" are NOT applicable for settings.

#### 1.NULL (Mode Reset)

Description: Inverter is not under any working mode.

#### 2. Volt-Watt

Description: Inverter will change the active output power based on voltage change.

Note: This is the Volt-Watt Setting for Rule21 Standards.

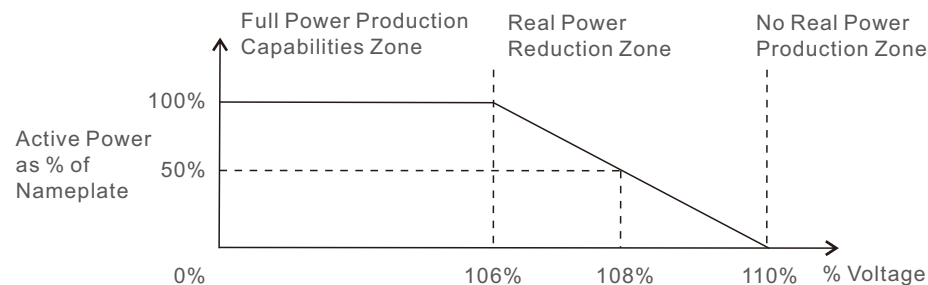


Figure 6.30 Volt-Watt characteristic

## 6. Normal operation

Default Settings for Rule21 Standards:

Rated 480V Grid

V1: less than Vstart

V2 (Vstart): (221-304V) Default 293V

V3 (Vstop): (277-332V) Default 304V

V4: larger than Vstop

P1:100% P2:100% P3: 0% P4:0%

#### 3. Volt-Var

Description: Inverter will change the reactive output power based on voltage change.

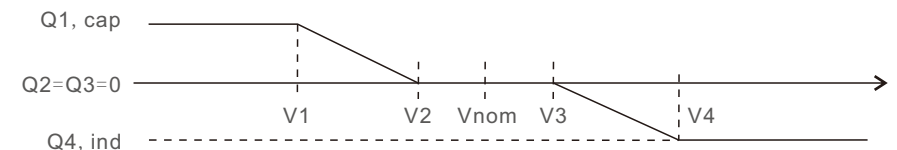


Figure 6.31 Volt-Var curve for Q (V)

Default Settings for Rule21 Standard:

Q1: (0-60%) Default +30% Q4: (-60%-0%) Default -30%

Rated 480V Grid

V1:(221-277V) Default 254V V2: (221-304V) Default 268V

V3:(277-332V) Default 286V V4: (277-332V) Default 296V

Voltage1 : 254V  
Voltage2 : 268V

Figure 6.32 Volt-Var

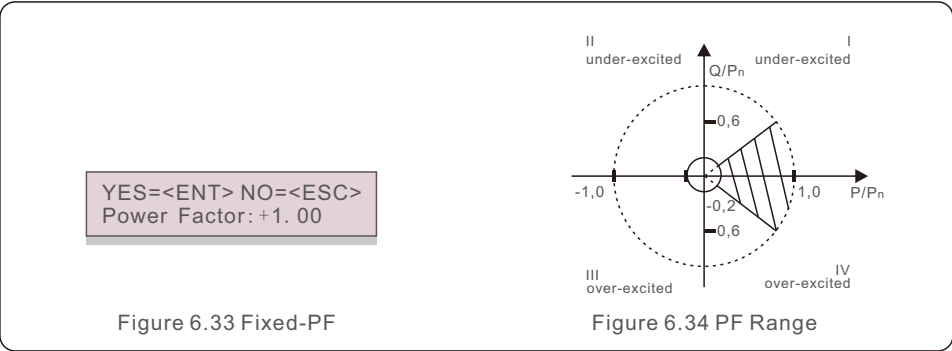
#### 4.Fixed-PF

Description: Inverter will output power with fixed power factor.

Setting Range: -0.8 to +0.8

Default value is PF = 1

# 6. Normal operation



## 5. Reac-power (Not Required)

Description: Inverter will generate reactive power based on changing output power.  
Note: This Setting is NOT required by Rule21 Standards.

This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 6. P-factor (Not Required)

Description: Inverter will change power factor based on changing output power.  
Note: This Setting is NOT required by Rule21 Standards.

This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 7.VgWatt-UL (Not Required)

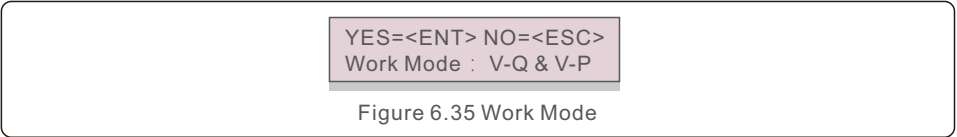
Description: Inverter will change the active output power based on voltage change.  
Note: This Setting is NOT required by Rule21 Standards.

This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

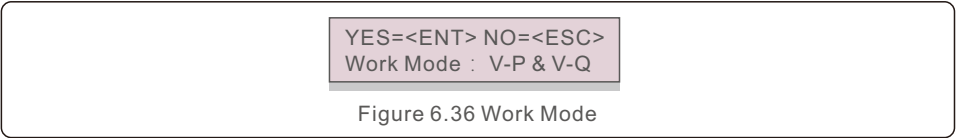
# 6. Normal operation

## 8. Enable both Volt-Var and Volt-Watt modes

Description: Rule21 requires both Volt-var and Volt-watt modes can be enabled.  
To set both modes (Volt-var in high priority)  
Step 1: Select and set Volt-watt mode at first.  
Step 2: Enter "Working Mode" again and select and set Volt-var mode then.  
Step 3: To check the priority, a new mode will appear as "V-Q & V-P" which indicates (Q) Volt-var is in high priority.



To set both modes (Volt-watt in high priority)  
Step 1: Select and set Volt-var mode at first.  
Step 2: Enter "Working Mode" again and select and set Volt-watt mode then.  
Step 3: To check the priority, a new mode will appear as "V-P & V-Q" which indicates (P) Volt-watt is in high priority.



To reset dual-mode or exit the dual-mode situation  
Step 1: Select "Null" mode at first.  
Step 2: Enter "Working Mode" again. Redo above dual-mode setting steps to reset OR set other modes to exit dual-mode situation.

**NOTE**  
To check the Volt-watt and Volt-var priority, simply enter the working modes.  
V-Q&V-P indicates Volt-Var First    V-P&V-Q indicates Volt-Watt First



# 6. Normal operation

## 6.7.8.2 Power Rate Limit

This function is used for change Power Ramp-up rate. When inverter start up or input string MPPT changes, inverter power ramp-up rate is limited in this menu.

**The default setting is stop (disable).**

The setting range from 10% to 600%, means inverter power change rate per minute. Values are not allowed to change. If they are set, they may not conform to the UL1741SA standard.

Power Rate:016%  
RateP\_Sts-US:STOP

Figure 6.37 Power Rate Limit

## 6.7.8.3 Freq Derate Set

This setting is applicable when UL Standards are selected. There are 5 derate modes in this menu. When operating under standard UL-1741 limits, modes 00 to 03 are disabled. Mode 04 is used for UL1741SA frequency derating setting. This sets the f start and f stop point.

**The default setting is 00, means this function is disabled.**

Derate Mode: 04  
OV-F-Start: 60. 20Hz

Figure 6.38 Freq Derate Set

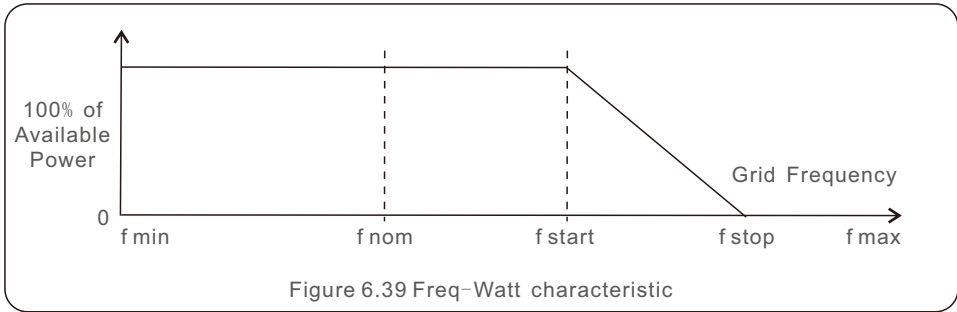


Figure 6.39 Freq-Watt characteristic

Over frequency load shedding Fstart range 60~62Hz, default setting 60.2Hz

Fstop can set the scope: 61-64Hz, the default setting 62Hz.

Press the Enter key to select the mode or frequency.

Press Up/Down to set. Press ESC to save the settings.

# 6. Normal operation

## 6.7.8.4 10mins Voltage Set

This function is disabled and not used for the US.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 6.7.8.5 Power Priority

This setting is used to set the priority between Active Power Control (Watt) and Reactive Power Control (Var).

YES=<ENT> NO=<ESC>  
Select: Var First

Figure 6.40 Power Priority

Two options are available: Watt First and Var First.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 6.7.8.6 Initial Settings

In initial settings it will reset each work mode from 6.5.8.1 to 6.5.8.4 back to default.

Work Mode Default  
Power Rate Default

Figure 6.41 Initial Settings

## 6.7.8.7 Voltage PCC Set

Set the voltage at the PCC point.

This setting is required by RULE 21 requirements.

PCC: Point of Common Coupling, the point where a Local EPS is connected to an Area EPS.



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

# 6. Normal operation

## 6.7.8.8 Freq-Watt

This setting is used to control real power based on the frequency excursion  
This setting is applicable when Rule21 Standards are selected.

→ Start Freq: 60.50Hz  
WGradient: 040%

Figure 6.42 Freq-Watt (1)

Start Freq: This is the frequency that active power reduction starts.  
WGradient: This is the active power reduction rate in terms of the frequency.  
Stop Freq: This is the frequency that stops the correction cycle.  
Hysteresis: This indicates whether hysteresis is enabled.

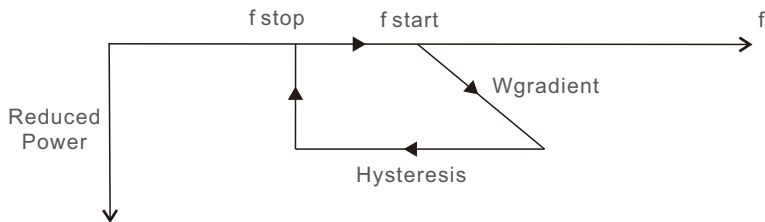


Figure 6.43 Freq-Watt (2)



This function is for maintenance personnel only, wrong operation will prevent the inverter from reaching maximum power.

## 6.7.9 Restore Settings



This section is applicable to maintenance personnel only.

# 6. Normal operation

Selecting “Restore Settings” displays the option shown below:

Are you sure?  
YES= <ENT> NO= <ESC>

Figure 6.44

Press the ENTER key to reset to factory defaults. Press the ESC key to return to the previous menu.

## 6.7.10 HMI Updater



This section is applicable to maintenance personnel only.

Selecting “Updater” displays the sub-menu shown below:

HMI Current Ver.: 02  
YES= <ENT> NO= <ESC>

Figure 6.45

Updater is for updating LCD firmware. Press the ENTER key to start the process.  
Press the ESC key to return to the previous menu.

## 6.7.11 Restart HMI

This function reboots the HMI and LCD display.

# 6. Normal operation

## 6.7.12 Debug Parameter



This section is applicable to maintenance personnel only.

Debug Parameter as shown as below:

```
→ S16DAT1: +0000
  S16DAT2: +0000
  S16DAT3: +0000
  S16DAT4: +0000
  S16DAT5: +0000
  S16DAT6: +0000
  S16DAT7: +0000
  S16DAT8: +0000
```

Figure 6.46

Press the UP/DOWN keys to scroll through items. Press the ENTER key to select.  
Press the DOWN key to scroll and press the UP key to change the value.  
Press the ENTER key to save the setting. Press the ESC key to cancel.  
changes and return to the previous menu.

## 6.7.13 FAN Test



This section is applicable to maintenance personnel only.

Selecting “Fan Test” displays the sub-menu shown below:

```
Are you sure?
YES= <ENT> NO= <ESC>
```

Figure 6.47

Fan Test is a factory test function. Press the ENTER key to start the test.  
Press the ESC key to return to the previous menu.

# 6. Normal operation

## 6.7.14 Compensation Set

This function is used to calibrate inverter output energy and voltage. It can compensate for minor power and voltage measurement errors in the inverter measurement circuit.  
Two sections are included: Power Parameter and Voltage Parameter.  
The screen shows:

```
YES=<ENT> NO=<ESC>
Power para: 1. 000
```

Figure 6.48 Compensation Setting

Press the Down key to move the cursor.  
Press the Up key to change the digit.  
Please press the Enter to save the setting and press the ESC key to return to the previous menu.



This setting is used for grid operators, do not change this setting unless specifically instructed to.

## 6.7.15 External EPM Set

This setting is for export power control. Please don't change settings in this item.



This setting is used for update inverter with export power control accessory.  
Please don't change setting in this menu.

# 7. Maintenance

The Canadian SolarThree Phase series inverters do not require any regular maintenance. However, cleaning the dust off the heat sink will help dissipate heat away from the inverter, which will increase the life of the inverter.



## CAUTION

Do not touch the surface when the inverter is operating. Some parts may be hot and cause burns. Turn OFF your inverter (refer to Section 6.2) and let it cool down before any maintenance or cleaning is performed on the inverter.

The status indicator lights and LCD cover can be cleaned with a soft cloth if they are too dirty to read.



## NOTE

Never use any solvents, abrasives or corrosive materials to clean the inverter.

## 7.1 Inverter models with fan-assisted cooling

The function of the fan is to assist the convection cooling of the inverter. If the fan is fails or is not working properly, the output power will be curtailed. It is important to ensure the fan runs efficiently and replace any damaged fan.

Replacement steps are as follows:

- 1). Turn AC switch to the "OFF" position
- 2). After 30 seconds, switch the DC switch to the 'OFF' position.
- 3). Wait for at least 5 minutes.

# 7. Maintenance

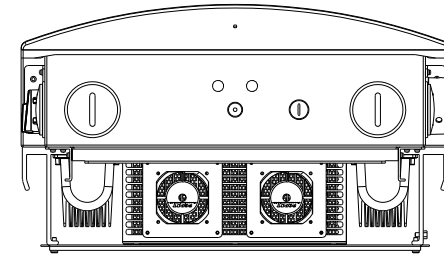


Figure 7.1

- 4). Loosen the screws and remove the fan plate carefully from the bottom of inverter.

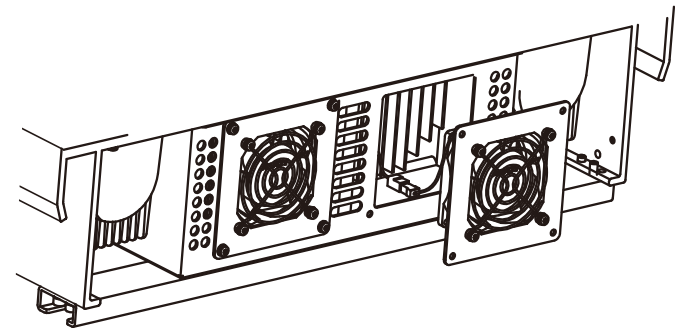


Figure 7.2

- 5). Disconnect the power cable and remove the fan assembly from the inverter.

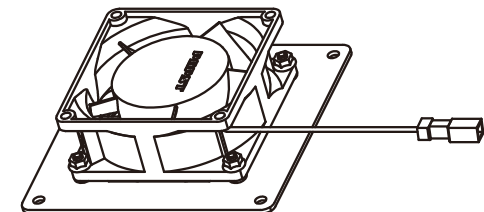


Figure 7.3

## 7. Maintenance

6). Remove the screws holding the fan to the fan plate. Replace or clean the fan as required.

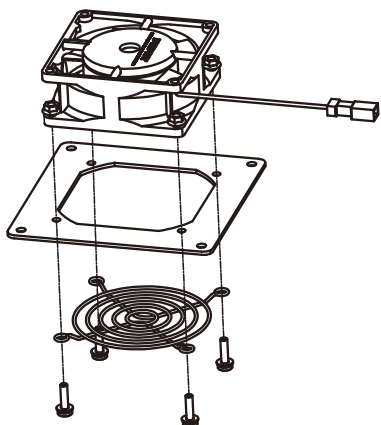


Figure 7.4

- 7). Reassemble the fan assembly.
- 8). Reconnect the electrical connections and reinstall the fan assembly.
- 9). Start the inverter by switching the AC switch ON then the DC switch ON.

## 8. Troubleshooting

### 8.1 Current alarm

#### 8.1.1 Running messages

Running messages can be viewed on the screen including any current alarms.

### 8.2 Alarm history

#### 8.2.1 Viewing alarm history

Refer to LCD Operation 6.6.8 for instructions on viewing Alarm History.

### 8.3 Error messages

#### NOTE



The first step to clearing alarms as listed in Table 9, is to reset the inverter. To reset the inverter, turn off the inverter (refer to Section 6.2) and wait for five (5) minutes before restarting it (refer to Section 6.1). If the failure persists, please first contact your local distributor and then Canadian Solar Support Service.

If you need to contact Canadian solar Support Service at  
[North, South & Central America Canadian Solar Inc.](#)

[Attn: Customer Service Department 3000 Oak Road, Suite 400](#)

[Walnut Creek, CA 94597](#)

[Tel: +1 855 315 8915](#)

[E-mail: \[service.ca@csisolar.com\]\(mailto:service.ca@csisolar.com\)](#)

Please have the following information available when contacting technical support:

- 1). Inverter serial number
- 2). The inverter distributor/dealer (if available)
- 3). Installation date
- 4). The description of problem (e.g., the alarm message displayed on the screen and the status of the screen status indicator lights. Other readings obtained from the Information sub menu (refer to Section 6.4) will also be helpful.)
- 5). PV array configuration (e.g. number of panels, panel capacity, number of strings, etc.)
- 6). Your contact details

#### 8.3.1 Troubleshooting guide

Canadian Solar inverters are designed in accordance with international grid standards, safety standards and electromagnetic compatibility requirements. Before delivery to the customer, the inverter has been subjected to intensive testing to ensure its optimal operation and reliability.

In case of failure, the screen may display an alarm message, stop feeding energy into the grid or both. Typical failure descriptions and their corresponding alarm messages are listed in Table 9 on the following pages.

## 8. Troubleshooting

Alarms	Cause	Solution
No Information (Blank Screen)	<ul style="list-style-type: none"> <li>• Input voltage low/missing</li> <li>• Polarity reversed</li> <li>• Main board damaged</li> </ul>	<b>Test – DC switch OFF</b> <ul style="list-style-type: none"> <li>• Check PV connections</li> <li>• Check polarity</li> <li>• Check voltage &gt;120V Single, &gt;350V three</li> </ul> <b>Test – DC Switch ON</b> <ul style="list-style-type: none"> <li>• Check voltage &gt;120V Single, &gt;350V three</li> <li>• If DC voltage is “0” replace inverter</li> </ul>
Initializing (Inverter stuck in this mode)	<ul style="list-style-type: none"> <li>• Inverter is waiting for driving signal</li> </ul>	<b>Test – DC switch OFF</b> <ul style="list-style-type: none"> <li>• Check PV connections</li> <li>• Check polarity</li> <li>• Check voltage &gt;120V Single, &gt;350V three</li> </ul> <b>Test – DC Switch ON</b> <ul style="list-style-type: none"> <li>• Check voltage &gt;120V Single, &gt;350V three</li> <li>• A cable may have been damaged or loosened in shipping replace inverter</li> </ul>
OV-G-V: Over Grid Voltage	<ul style="list-style-type: none"> <li>• Inverter detects grid voltage as too high</li> </ul>	<b>Test – DC switch OFF</b> <ul style="list-style-type: none"> <li>• Check AC at the inverter</li> <li>• If AC measures high, adjust upper limit with permission from utility</li> </ul> <b>Test – DC Switch ON, full power</b> <ul style="list-style-type: none"> <li>• Check AC at inverter test points</li> <li>• Compare with LCD</li> <li>• If AC measures high, cables between inverter and interconnect are too small</li> <li>• Check ampacity and voltage drop calculations</li> </ul>
UN-G-V: Under Grid Voltage	<ul style="list-style-type: none"> <li>• Inverter detects grid voltage as too low</li> </ul>	<b>Test – DC switch OFF</b> <ul style="list-style-type: none"> <li>• Check AC at the inverter test points</li> <li>• If AC measures low, adjust lower limit with permission from utility</li> <li>• Check LCD voltage reading, may be a bad measurement circuit</li> </ul> <b>Test – DC Switch ON</b> <ul style="list-style-type: none"> <li>• Check grid standard</li> <li>• Replace inverter</li> </ul>

## 8. Troubleshooting

Alarms	Cause	Solution
OV-G-F: Over Grid Frequency	<ul style="list-style-type: none"> <li>• Inverter detects grid Frequency as too high</li> </ul>	<b>Test – DC switch OFF</b> <ul style="list-style-type: none"> <li>• Check frequency at the inverter test points</li> <li>• If Frequency measures high, adjust upper limit with permission from utility</li> <li>• Check LCD reading, may be a bad measurement circuit</li> </ul> <b>Test – DC Switch ON</b> <ul style="list-style-type: none"> <li>• Check grid standard</li> <li>• Replace inverter</li> </ul>
NO-GRID	<ul style="list-style-type: none"> <li>• Inverter does not detect the grid</li> </ul>	<b>Test – DC switch OFF</b> <ul style="list-style-type: none"> <li>• Check AC at the inverter test points</li> <li>• L-L, L-GND</li> <li>• Do NOT tell me 240VAC</li> <li>• Check LCD reading, may be a bad measurement circuit</li> </ul> <b>Test – DC Switch ON</b> <ul style="list-style-type: none"> <li>• Check grid standard</li> <li>• Replace inverter</li> </ul>
OV-DC: DC voltage is too high	<ul style="list-style-type: none"> <li>• Inverter detects High DCV</li> </ul>	<b>Test – DC switch OFF</b> <ul style="list-style-type: none"> <li>• Check DC at the inverter test points</li> <li>• If DCV is high, too many panels in the string</li> </ul> <b>Test – DC Switch ON</b> <ul style="list-style-type: none"> <li>• Check LCD reading, may be a bad measurement circuit</li> <li>• Replace inverter</li> </ul>
OV-BUS: DC BUS voltage is too high	<ul style="list-style-type: none"> <li>• Inverter detects High DCV on internal bus</li> </ul>	<b>Test</b> <ul style="list-style-type: none"> <li>• Measure DC and AC voltages</li> <li>• Compare with LCD</li> <li>• Replace inverter</li> <li>• Internal damage</li> <li>• Wire came loose during shipping</li> </ul>
UN-BUS: DC BUS voltage is too low	<ul style="list-style-type: none"> <li>• Inverter detects low DCV on internal bus</li> </ul>	<b>Test</b> <ul style="list-style-type: none"> <li>• Measure DC and AC voltages</li> <li>• Compare with LCD</li> <li>• Replace inverter</li> <li>• Internal damage</li> <li>• Wire came loose during shipping</li> </ul>

## 8. Troubleshooting

Alarms	Cause	Solution
GRID-INTF: Grid unstable	<ul style="list-style-type: none"> <li>• Inverter detects grid instability, internal fault current high</li> </ul>	<b>Test – With DC Switch OFF</b> <ul style="list-style-type: none"> <li>• Measure AC voltage</li> <li>• Test AC line for THD</li> </ul> <b>Test – With DC Switch ON</b> <b>Test AC line for THD</b> <ul style="list-style-type: none"> <li>• Multiple inverters/turn one off</li> <li>• Impedance matching adjustment or box</li> <li>• Internal damage</li> <li>• Wire came loose in shipping</li> </ul>
INI-FAULT: Initialization Protection	<ul style="list-style-type: none"> <li>• Master and Slave DSP have different values</li> </ul>	<b>Reset Inverter</b> <ul style="list-style-type: none"> <li>• DC switch OFF</li> <li>• Wait until all lights/LCD turn off</li> <li>• DC switch ON</li> <li>• Replace inverter</li> </ul>
OV-TEM: Temperature Protection	<ul style="list-style-type: none"> <li>• Inverter detects high ambient temperature &gt;60C</li> </ul>	<b>Inspect installation</b> <ul style="list-style-type: none"> <li>• Check heatsink for obstructions/ventilation</li> <li>• Is inverter in direct sunshine</li> <li>• Measure ambient temperature near inverter</li> <li>• If temp is in range replace inverter</li> </ul>
PV ISO-PRO 01/02: Ground Protection	<ul style="list-style-type: none"> <li>• Inverter detects low DC insulation resistance</li> </ul>	<b>Inspect installation</b> <ul style="list-style-type: none"> <li>• Reset inverter</li> <li>• Note weather conditions when alarm occurs</li> <li>• Measure insulation resistance</li> <li>• If normal, measure in SAME weather as alarm</li> <li>• Physically check cables</li> <li>• Replace inverter</li> </ul>
ARC-FAULT	<ul style="list-style-type: none"> <li>• Inverter detects arc in DC circuit</li> </ul>	<b>Inspect installation</b> <ul style="list-style-type: none"> <li>• Check cable with string tester</li> <li>• Physically check cables</li> <li>• Inspect panel junction boxes</li> <li>• Inspect cable connections</li> <li>• Reset inverter</li> <li>• Replace inverter</li> </ul>
Screen OFF with DC applied	<ul style="list-style-type: none"> <li>• Inverter internally damaged</li> </ul>	<ul style="list-style-type: none"> <li>• Do not turn off the DC switches as it may damage the inverter.</li> <li>• Please wait for sunset and confirm the string current is less than 0.5A with a clip-on ammeter and then turn off the DC switch. String current above 0.5A is under load.</li> <li>• Note: Damage due to wrong connections or fire caused by removing string wires or opening fuse holders under load is not covered in the device warranty.</li> </ul>

Table 8.1 Fault messages and descriptions

## 9. Specifications

Model	CSI-50K-T480GL01-UB
<b>DC Values</b>	
Max. DC input power (Watts)	75000
Max voltage (Volts)	1000
Rated Voltage (Volts)	720
Startup voltage (Volts)	200
Full power MPPT voltage range (Volts)	568-850
Operating MPPT voltage range (Volts)	200-850
Max usable input current (Amps)	114 (28.5 per MPPT)
Max short circuit input current (Amps)	178 (44.5 per MPPT)
MPPT number/Max input strings number	4/16
<b>AC Values</b>	
Nominal output power (Watts)	50000
Max. apparent output power (VA)	50000
Max. continuous output power (Watts)	50000
Nominal grid voltage (Volts)	480
Operating voltage range (Volts)	422.4-528
Nominal grid frequency (Hertz)	60
Operating frequency range (Hertz)	59.5-60.5
Operating phase	3/PE
Max.output current (Amps)	60.2
Max. overcurrent protection device (Amps)	80
Max backfeed current (Amps)	0
DC Overvoltage Category (OVC)	II
AC Overvoltage Category (OVC)	III
Max output fault current (Amps) and duration (ms)	80/200
Output power factor range	0.8leading~0.8lagging
Grid current THD	<3%
DC injection current (mAmps)	<50
<b>Efficiency</b>	
Peak efficiency	98.8%
CEC weighted efficiency	98.4%
MPPT efficiency	>99.9%
<b>Protection</b>	
Integrated AFCI (DC arc-fault circuit protection)	Yes
Residual current monitoring	Yes

## 9. Specifications

Model	CSI-50K-T480GL01-UB
<b>General Data</b>	
Surge protection	DC class II and AC class III(optional)
Dimensions(W*H*D)	24.9*47.5*14.7in (633*1206*374mm)
Weight (Inverter)	147lb (66.7kg)
Topology	Transformerless
Internal consumption	< 1W ( Night )
Ambient operating temperature range	-25°C~60°C/-13°F~140°F
Storage Environment	-25°C~80°C/-13°F~176°F
Enclosure type	NEMA 4X
Noise emission (typical)	<60 dBA
Cooling concept	Intelligent redundant cooling
Max. operating altitude without derating	13120ft (4000m)
Designed lifetime	>20 years
Compliance	UL 1741, UL 1741SA,, UL 1998, UL 1699B, IEEE 1547, FCC Part 15 (Class A & B), CAN/CSA C22.2 107.1-1,Rule 21 PhaesI, II&III
Operating surroundings humidity	0~100% Condensing
<b>Features</b>	
Interface	RS485, optional WiFi
Display	LCD,2×20 Z.
Warranty Terms	10 Years STD (Extendable to 20 Years)
<b>Wiring Box</b>	
Dimensions	24.8*23.8*10.2in (630*605*259mm)
Weight	43.4lb (19.7kg)
Enclosure type	NEMA 4X
Input string connections	16
Fuse rated current	20A
Surge protection	Type II
DC /AC wire sizes	12-6 AWG/8-2 AWG
Connections	4 knockout for 2" conduit at bottom and side.



## 9. Specifications

Model	CSI-60K-T480GL01-UB
<b>DC Values</b>	
Max. DC input power (Watts)	90000
Max voltage (Volts)	1000
Rated Voltage (Volts)	720
Startup voltage (Volts)	200
Full power MPPT voltage range (Volts)	526-850
Operating MPPT voltage range (Volts)	200-850
Max usable input current (Amps)	114 (28.5 per MPPT)
Max short circuit input current (Amps)	178 (44.5 per MPPT)
MPPT number/Max input strings number	4/16
<b>AC Values</b>	
Nominal output power (Watts)	60000
Max. apparent output power (VA)	60000
Max. continuous output power (Watts)	60000
Nominal grid voltage (Volts)	480
Operating voltage range (Volts)	422.4-528
Nominal grid frequency (Hertz)	60
Operating frequency range (Hertz)	59.5-60.5
Operating phase	3/PE
Max.output current (Amps)	72.2
Max. overcurrent protection device (Amps)	90
Max backfeed current (Amps)	0
DC Overvoltage Category (OVC)	II
AC Overvoltage Category (OVC)	III
Max output fault current (Amps) and duration (ms)	90/200
Output power factor range	0.8leading~0.8lagging
Grid current THD	<3%
DC injection current (mAmps)	<50
<b>Efficiency</b>	
Peak efficiency	98.8%
CEC weighted efficiency	98.4%
MPPT efficiency	>99.9%
<b>Protection</b>	
Integrated AFCI (DC arc-fault circuit protection)	Yes
Residual current monitoring	Yes

## 9. Specifications

Model	CSI-60K-T480GL01-UB
<b>General Data</b>	
Surge protection	DC class II and AC class III(optional)
Dimensions(W*H*D)	24.9*47.5*14.7in (633*1206*374mm)
Weight (Inverter)	147lb (66.7kg)
Topology	Transformerless
Internal consumption	< 1W ( Night )
Ambient operating temperature range	-25°C~60°C/-13°F~140°F
Storage Environment	-25°C~80°C/-13°F~176°F
Enclosure type	NEMA 4X
Noise emission (typical)	<60 dBA
Cooling concept	Intelligent redundant cooling
Max. operating altitude without derating	13120ft (4000m)
Designed lifetime	>20 years
Compliance	UL 1741, UL 1741SA,, UL 1998, UL 1699B, IEEE 1547, FCC Part 15 (Class A & B), CAN/CSA C22.2 107.1-1,Rule 21 PhaesI, II&III
Operating surroundings humidity	0~100% Condensing
<b>Features</b>	
Interface	RS485, optional WiFi
Display	LCD,2×20 Z.
Warranty Terms	10 Years STD (Extendable to 20 Years)
<b>Wiring Box</b>	
Dimensions	24.8*23.8*10.2in (630*605*259mm)
Weight	43.4lb (19.7kg)
Enclosure type	NEMA 4X
Input string connections	16
Fuse rated current	20A
Surge protection	Type II
DC /AC wire sizes	12-6 AWG/8-2 AWG
Connections	4 knockout for 2" conduit at bottom and side.

## 9. Specifications

Model	CSI-66K-T480GL01-UB
<b>DC Values</b>	
Max. DC input power (Watts)	90000
Max voltage (Volts)	1000
Rated Voltage (Volts)	720
Startup voltage (Volts)	200
Full power MPPT voltage range (Volts)	579-850
Operating MPPT voltage range (Volts)	200-850
Max usable input current (Amps)	114 (28.5 per MPPT)
Max short circuit input current (Amps)	178 (44.5 per MPPT)
MPPT number/Max input strings number	4/16
<b>AC Values</b>	
Nominal output power (Watts)	60000
Max. apparent output power (VA)	60000
Max. continuous output power (Watts)	60000
Nominal grid voltage (Volts)	480
Operating voltage range (Volts)	422.4-528
Nominal grid frequency (Hertz)	60
Operating frequency range (Hertz)	59.5-60.5
Operating phase	3/PE
Max.output current (Amps)	79.4
Max. overcurrent protection device (Amps)	90
Max backfeed current (Amps)	0
DC Overvoltage Category (OVC)	II
AC Overvoltage Category (OVC)	III
Max output fault current (Amps) and duration (ms)	100/200
Output power factor range	0.8leading~0.8lagging
Grid current THD	<3%
DC injection current (mAmps)	<50
<b>Efficiency</b>	
Peak efficiency	98.8%
CEC weighted efficiency	98.4%
MPPT efficiency	>99.9%
<b>Protection</b>	
Integrated AFCI (DC arc-fault circuit protection)	Yes
Residual current monitoring	Yes

## 9. Specifications

Model	CSI-66K-T480GL01-UB
<b>General Data</b>	
Surge protection	DC class II and AC class III(optional)
Dimensions(W*H*D)	24.9*47.5*14.7in (633*1206*374mm)
Weight (Inverter)	147lb (66.7kg)
Topology	Transformerless
Internal consumption	< 1W ( Night )
Ambient operating temperature range	-25°C~60°C/-13°F~140°F
Storage Environment	-25°C~80°C/-13°F~176°F
Enclosure type	NEMA 4X
Noise emission (typical)	<60 dBA
Cooling concept	Intelligent redundant cooling
Max. operating altitude without derating	13120ft (4000m)
Designed lifetime	>20 years
Compliance	UL 1741, UL 1741SA,, UL 1998, UL 1699B, IEEE 1547, FCC Part 15 (Class A & B), CAN/CSA C22.2 107.1-1,Rule 21 PhaesI, II&III
Operating surroundings humidity	0~100% Condensing
<b>Features</b>	
Interface	RS485, optional WiFi
Display	LCD,2×20 Z.
Warranty Terms	10 Years STD (Extendable to 20 Years)
<b>Wiring Box</b>	
Dimensions	24.8*23.8*10.2in (630*605*259mm)
Weight	43.4lb (19.7kg)
Enclosure type	NEMA 4X
Input string connections	16
Fuse rated current	20A
Surge protection	Type II
DC /AC wire sizes	12-6 AWG/8-2 AWG
Connections	4 knockout for 2" conduit at bottom and side.

# 10. Appendices

## 10.1 Appendix A

Part	Torque
AC Terminal	2.2-4.4 ft-lbs
DC Fuse Teminal	2.5 ft-lbs
Screw For Wiring Box Cover	1.3-1.4 ft-lbs
Ground Terminal	2.2 ft-lbs

Figure 10.1

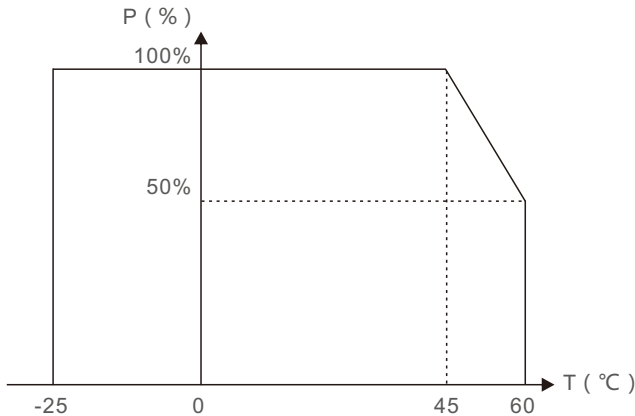


Figure 10.2 For all models of inverter

### Comments:

A thermal sensor inside the inverter is calibrated to determine ambient temperature. All inverters will begin a sloped derate at 45C ending at 50% output power at 60C. Temperatures above 60C and below -25C will derate to 0% output power.

# 10. Appendices

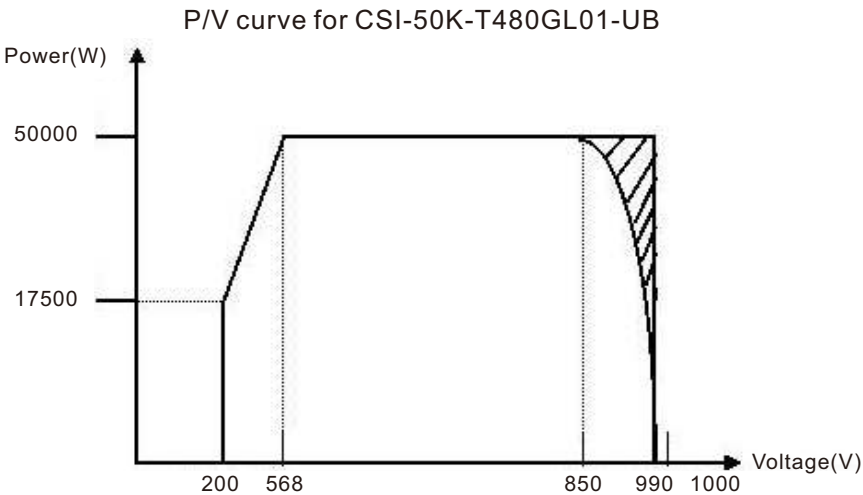


Figure 10.3 CSI-50K-T480GL01-UB Inverter output power by input voltage

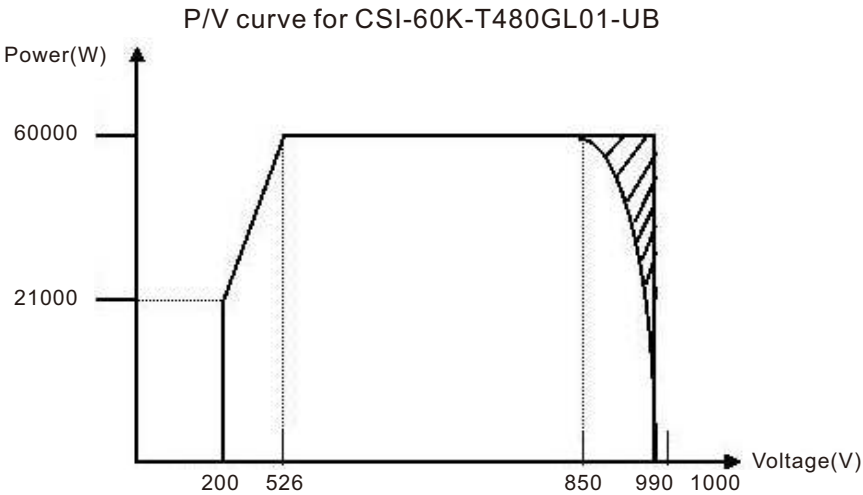
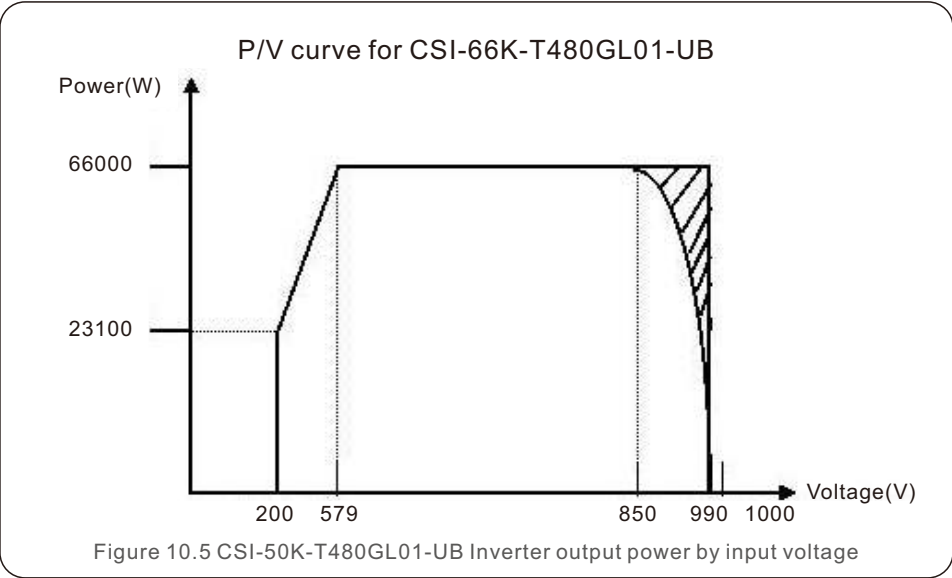


Figure 10.4 CSI-60K-T480GL01-UB Inverter output power by input voltage

# 10. Appendices



PROJECT NAME \_\_\_\_\_

LOCATION \_\_\_\_\_ NUMBER \_\_\_\_\_



# INSTALLATION AND COMMISSIONING CHECKLIST

## 3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.  
Please read the user manual prior to inverter site selection and installation.

Step	No.	Content	Details	Values / Notes	Conclusion
INSTALLATION	1	Installation environment	Ensure installation site meets environmental and physical constraints.		<input type="checkbox"/> Good <input type="checkbox"/> Poor
	2	Unpacking	Check inverter condition after unpacking.		<input type="checkbox"/> Good <input type="checkbox"/> Poor
	3	Mounting bracket installation	Install inverter mounting bracket according to installation instructions in user manual. For allowable tilt angle refer to the installation manual.		<input type="checkbox"/> Completed Record Tilt Angle in Notes
	4	Inverter installation	Carefully install the inverter to the mounting bracket and ensure it is firmly attached. Ensure the inverter has proper clearances and are properly ventilated.		<input type="checkbox"/> Completed
	5	Serial number	Record the product serial numbers located on the side label.		Serial Numbers; attached list
	6	Solar modules	Confirm PV module installation completion. Record the total power of the PV modules.		<input type="checkbox"/> Completed Record kWp in Notes
	7	DC input and AC output connection	Switch off the DC and AC distribution unit, connect DC to PV terminals of inverter, and connect AC to AC terminals of inverter. Ensure proper polarity and cable size. Torque to specifications.		<input type="checkbox"/> Completed Record Torque in Notes
	8	PV voltage	Measure and record DC voltage. Ensure voltage and polarities are correct. Confirm the voltages are within 5% tolerance to what was tested.		<input type="checkbox"/> Completed Record $V_{DC}$ in Notes
	9	AC grid	Measure and record AC voltage and frequency. Confirm the VAC voltages are within 5% tolerance to what was tested.		<input type="checkbox"/> Completed Record $V_{AC}$ in Notes
	10	Grounding cable	Ensure ground cable is firmly attached to grounding lug.		<input type="checkbox"/> Good <input type="checkbox"/> Poor

PROJECT NAME \_\_\_\_\_

LOCATION \_\_\_\_\_ NUMBER \_\_\_\_\_



# INSTALLATION AND COMMISSIONING CHECKLIST

## 3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.  
Please read the user manual prior to inverter site selection and installation.

Step	No.	Content	Details	Values / Notes	Conclusion
COMMISSIONING	1	Communication cable (if function is used)	Connect the RS485 cable to the communication port.		<input type="checkbox"/> Completed
	2	Supply DC / AC power	<p>1. Switch the grid supply main Switch (AC) ON first.</p> <p>2. Switch the DC switch ON. If the voltages of PV arrays are higher than start up voltage, the inverter will turn on. The red LED power will be continuously lit.</p> <p>3. When both the DC and the AC sides supply to the inverter, it will be ready to generate power. Initially, the inverter will check both its internal parameters and the parameters of the AC grid, to ensure that they are within the acceptable limits.</p> <p>At the same time, the green LED will lash and the LCD displays the information of INITIALIZING.</p>		<input type="checkbox"/> Completed Record LEDs status in Notes

PROJECT NAME \_\_\_\_\_

LOCATION \_\_\_\_\_ NUMBER \_\_\_\_\_



# INSTALLATION AND COMMISSIONING CHECKLIST

## 3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.  
Please read the user manual prior to inverter site selection and installation.

Step	No.	Content	Details	Values / Notes	Conclusion
COMMISSIONING	3	Waiting time	After 60-300 seconds (depending on local requirement), the inverter will start to generate power. The green LED will be on continuously and the LCD displays the information of GENERATING.		<input type="checkbox"/> Completed Record LEDs status in Notes
	4	Power generation	After grid connection, record power output of inverter.		<input type="checkbox"/> Completed Record power in Notes
	5	Date & Time setting	Set the current date and time using the front panel interface.		<input type="checkbox"/> Completed Record current date/time in Notes
	6	Communication setting (if avail.)	Set communication with a unique address for each inverter.		<input type="checkbox"/> Completed Record address in Notes
	7	Machine version	For maintenance and reference, please record the firmware revisions if applicable.		<input type="checkbox"/> Completed Record with serial numbers
	8	Operating parameter	Record operating parameters of the inverter. Verify IEEE1547 or UL1741 setting is selected. De-rate inverter and attach de-rate sticker as required.		<input type="checkbox"/> Completed Record operating parameters in Notes
	9	Testing	Open and close the DC breaker to confirm whether the inverter reboots and shuts down automatically.		<input type="checkbox"/> Reboot successful <input type="checkbox"/> Not rebooting
	10	Completion	Installation and commissioning is complete if no abnormality.		<input type="checkbox"/> Good <input type="checkbox"/> Issues detected

PROJECT NAME \_\_\_\_\_

LOCATION \_\_\_\_\_ NUMBER \_\_\_\_\_



# INSTALLATION AND COMMISSIONING CHECKLIST

## 3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.  
Please read the user manual prior to inverter site selection and installation.

System Owner: \_\_\_\_\_

Address / Location: \_\_\_\_\_

Inverter model: \_\_\_\_\_

Number of inverters: \_\_\_\_\_ Inverter mounting tilt: \_\_\_\_\_

Output power\*: \_\_\_\_\_ Input DC voltage: \_\_\_\_\_

Grid: V Max: \_\_\_\_\_ V Min: \_\_\_\_\_ Frequency Max: \_\_\_\_\_ Min: \_\_\_\_\_

Coniguration: MPPT Individual \_\_\_\_\_ MPPT Parallel \_\_\_\_\_

Monitoring: RS485: \_\_\_\_\_ Ethernet: \_\_\_\_\_

PV module manufacturer: \_\_\_\_\_ PV model: \_\_\_\_\_

DC cable size: \_\_\_\_\_ AC cable size: \_\_\_\_\_

Number of series connected modules in PV strings: \_\_\_\_\_

Number of PV strings in parallel per MPPT: \_\_\_\_\_

Total System size (DC Watts): \_\_\_\_\_

Note site typical arrangements and variances

Inverter irmware revision: DSP: \_\_\_\_\_ LCD: \_\_\_\_\_

Insulation limit (K): \_\_\_\_\_ PV start-up voltage: \_\_\_\_\_

Reactive compensation: \_\_\_\_\_ +/- PF

Monitoring equipment and supplier: \_\_\_\_\_

Transformer ratings, supplier: \_\_\_\_\_

GENERAL COMMENTS / OBSERVATIONS:

---

---

---

---

---

---



PROJECT NAME \_\_\_\_\_  
LOCATION \_\_\_\_\_ NUMBER \_\_\_\_\_



# INSTALLATION AND COMMISSIONING CHECKLIST

## 3 PHASE STRING INVERTERS (KTL SERIES)

Warning: This checklist is not a replacement for the user manual.  
Please read the user manual prior to inverter site selection and installation.

Inverter serial numbers:

1	-----	22	-----
2	-----	23	-----
3	-----	24	-----
4	-----	25	-----
5	-----	26	-----
6	-----	27	-----
7	-----	28	-----
8	-----	29	-----
9	-----	30	-----
10	-----	31	-----
11	-----	32	-----
12	-----	33	-----
13	-----	34	-----
14	-----	35	-----
15	-----	36	-----
16	-----	37	-----
17	-----	38	-----
18	-----	39	-----
19	-----	40	-----
20	-----	41	-----
21	-----	42	-----

INSTALLER'S NAME \_\_\_\_\_  
INSTALLER'S SIGNATURE \_\_\_\_\_

COMPANY \_\_\_\_\_  
DATE \_\_\_\_\_